TLE NOTATIONS	The Aller
Entered in NID File Location Map Pinned Card Indexed	Checked by Chief July 3 July Leur S.H.73 July Leur Disapproval Letter
COMPLETION DATA: Date Well Completed /3.5.73 OW WW TA GW OS PA	Location Inspected Bond released State or Fee Land
LOGS FILE	ED
Driller's Log. Electric Log3 (No.) E	M.L Sonic

Parmington

SIC

SUBMIT IN T. __ICATE*

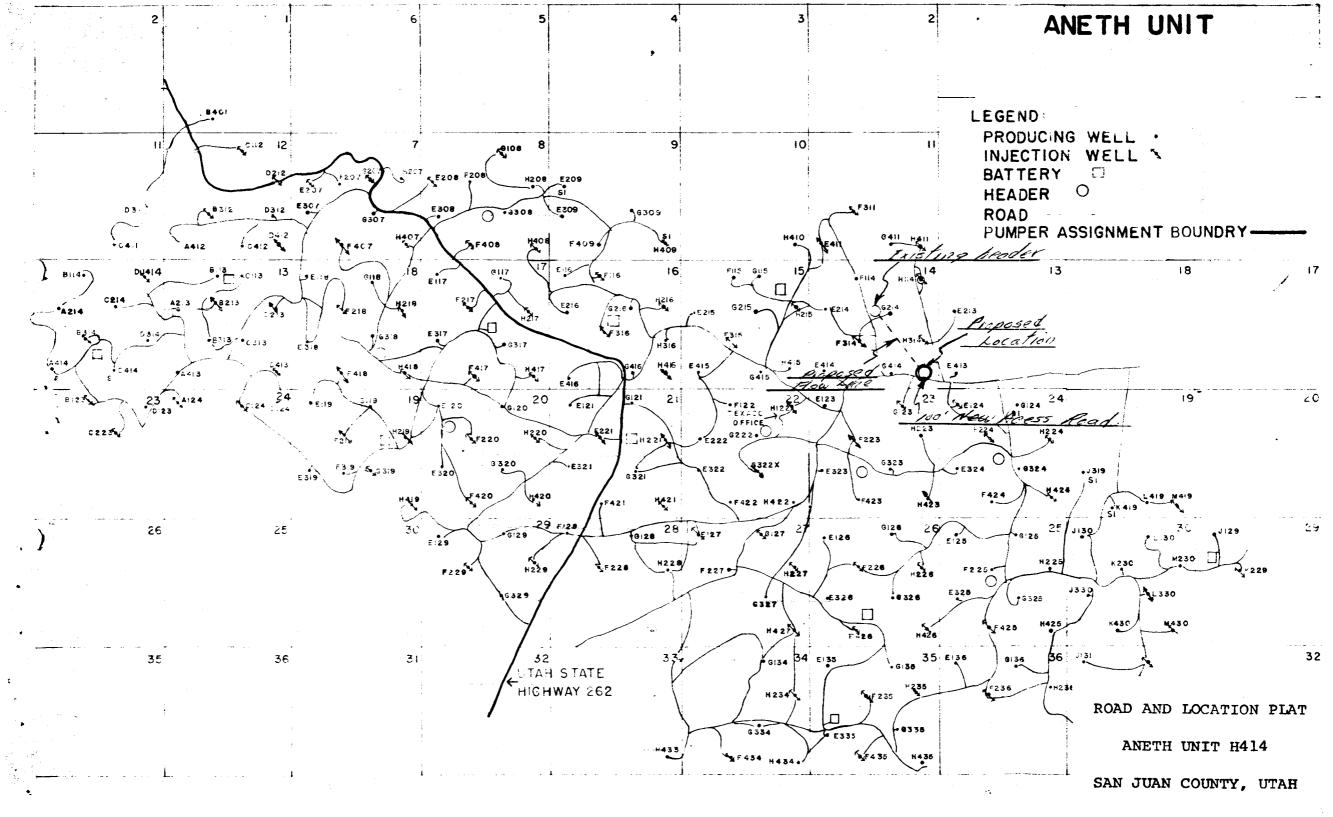
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

		T OF THE INTER	RIOR	5.	I-149-IND-6	B37
			N OP BILIC P	A CV 6.	IP INDIAN, ALLOTTER CR. T	RIBE NAME
	I FOR PERMII	TO DRILL, DEEPE	IN, OK PLOG B	<u> </u>		
TYPE OF WORK DRI	LL 🗷	DEEPEN	PLUG BAC	K 🗀 📗	UNIT AGREEMENT NAME	
TYPE OF WELL IL SET GA	us 🦳		NGLE MULTIP		FARM OR LEASE NAME,	
	ELL OTHER	20	NE ZONE		Unit	
	ac.	Attention:	T. Blics	9.	WELL NO.	
DDRESS OF OPERATOR				10	FIELD AND POOL, OR WI	LDCAT
P. O. Bo	a 2100, Dem	d in accordance with any S	State requirements.*)		Anoth Field	
t surface SE	ET Sec. 14			11.	AND SURVEY OR AREA	
At proposed prod. zon	. 300' FSL 4	k 500' FEL, S	ec. 14	8	514 514	R242
DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST OFFIC	E*	- 17	8 4	STATE Utah
DISTANCE FROM PROPO	OSED*	16. No	O. OF ACRES IN LEASE	17. NO. OF AC	CRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE L	r Line, ft.			TO THIS	, • •	
(Also to nearest drig DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*	_ [ROPOSED DEPTH		R CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	1,500	5,700'	(Z. APPROX. DATE WORK	VILL START
ELEVATIONS (Show who	ether DF, RT, GR, etc.)	4,930' @			ertober 10,	
		PROPOSED CASING AN	D CEMENTING PROGRA	/M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	- "V
7-1/2"	13-3/8*	48#	100	Circol	ate to surf	
2-1/4"			1 600	1 march 9		
	5-1/2*	24# 14 & 15.5#	1,600 5,700	Circul Comest	600° above	, :
7-7/8" V collar to	be run bel	14 & 15.50 ow DeChelly a	5,700 and cement to	Consist bottom	600° above of surface o	i.
7-7/8" V collar to repose to dil, primary roject. So res or DS respective quipment wind manually ntervals.	p be run beling it ill this of and second amples will it is are plan zones will ill be 10° Sy controlled Mecessary s	14 & 15.50 ow DeChelly a ff-pattern, i ary, recovery be taken at 1 ned. Logs wi be perforated eries 600 wit . Blowout equetops will be	5,700 nd cement to nfill well in in the Anet 0' intervals 11 be run fro and acidise th blind and pripment will taken to pre	demont bottom a drder a Unit a from 50 om surfa a Blen pipe ran be test berevely IL & GAS	to gain option to gain option to gain option to TD. to casing to the casing to be casing to be the casing t	mon
7-7/8" V collar to repose to deil, primary reject. So res er Deile respective quipment wind manually intervals.	be run beld frill this of and second smples will fr's are plan sones will ill be 10° S y controlled Necessary A A A drill or deepen direction drill or deepen direction	of proposal is to deepen or onally, give pertinent data	5,700 nd cement to nfill well is in the Anet 0' intervals 11 be run from and acidize th blind and suipment will taken to pro- plug back, give data on on subsurface location of	demonstration of the test of t	to gain option to gain option to gain option to TD. to gain option to TD. to casing to the casing to hydraulicate to the casing to the total at hogain of the conservation at the conser	mon
7-7/8" V collar to repose to dil, primary roject. Si cores er Ber rospective equipment wind manually intervals. ABOVE SPACE DESCRIBE DESCRIBE EVENTER PROGRAM, if an annual state of the restriction of th	be run belicitil this of and second amples will r's are plan zones will ill be 10° Sy controlled Hocessary and ACA	of proposal is to deepen or onally, give pertinent data	5,700 nd cement to nfill well in in the Anet 0' intervals 11 be run fro and acidise th blind and paigment will taken to pre	demonstration of the test of t	to gain option to gain option to gain option to TD. to gain option to TD. to casing to the casing to hydraulicate to the casing to the total at hogain of the conservation at the conser	Mo Mo TD. Me ally w preduct
7-7/8" V collar to repose to dil, primary roject. Si cores er Ber rospective quisment wind manually ntervals. ABOVE SPACE DESCRIBE DESCRIBE DESCRIBE ABOVE SPACE DESCRIBE ABOVE SPACE DESCRIBE	be run beld frill this of and second smples will fr's are plan sones will ill be 10° S y controlled Necessary A A A drill or deepen direction drill or deepen direction	of proposal is to deepen or onally, give pertinent data	5,700 nd cement to nfill well is in the Anet 0' intervals 11 be run from and acidize th blind and suipment will taken to pro- plug back, give data on on subsurface location of	demonstration of the test of t	to gain option to gain option to gain option to TD. to gain option to TD. to casing to the casing to hydraulicate to the casing to the total at hogain of the conservation at the conser	Mo Mo TD. Me ally w preduct
ropose to dil, primary roject. Si ores or Berkospective quipment wind manually ntervals. ABOVE SPACE DESCRIBE. If proposal is to eventer program, if an annual statement of the second	be run belicitil this of and second amples will r's are plan zones will ill be 10° Sy controlled Hocessary and ACA	of proposal is to deepen or onally, give pertinent data	5,700 nd cement to nfill well is in the Anet 0' intervals 11 be run from and acidize th blind and suipment will taken to pro- plug back, give data on on subsurface location of	demonstration of the test of t	to gain option to gain option to gain option to TD. to gain option to TD. to casing to the casing to hydraulicate to the casing to the total at hogain of the conservation at the conser	Mo Mo TD. Me ally w preduct
ropose to dil, primary roject. Sa ores or Derive quipment want manually ntervals. ABOVE SPACE DESCRIBE. If proposal is to venter program, if an annual transport of the space for Fed.	be run belicitil this of and second amples will r's are plan zones will ill be 10° Sy controlled Hocessary and ACA	of proposal is to deepen or onally, give pertinent data	5,700 nd cement to nfill well is in the Anet 0' intervals 11 be run fro and acidize th blind and paigment will taken to pro plug back, give data on on subsurface location istrict Sups	demonstration of the test of t	to gain option to gain option to gain option to TD. to gain option to TD. to casing to the casing to hydraulicate to the casing to the total at hogain of the conservation at the conser	Mo Mo TD. Me ally w preduct

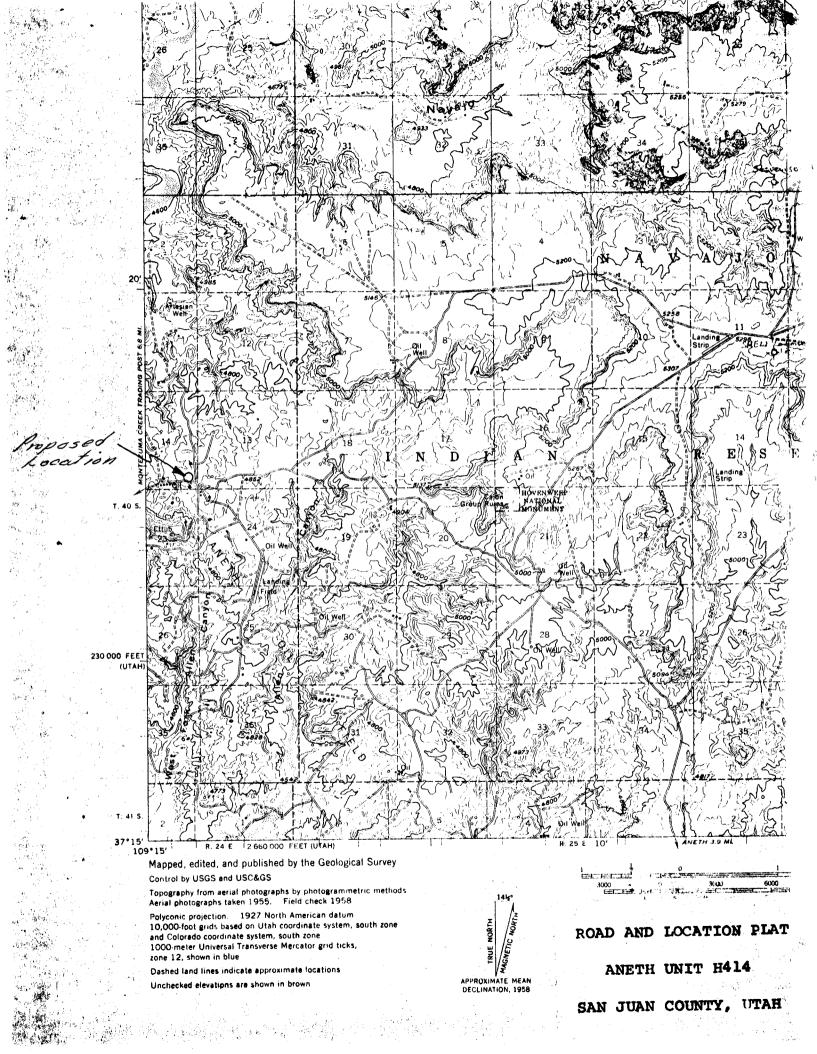
*See Instructions On Reverse Side



- A. Drilling pad will be compacted soil.
- B. Surface is level, barren ground with scattered clumps of grass and weeds.

LOCATION AND RIG LAYOUT PLAT

ANETH UNIT NO. H414
SAN JUAN COUNTY, UTAH



COMPANY_T	exaco Inc.				
Well Name & No	. Aneth U	nit H414		Le	ase No.
Location 300	feet from Sc	outh line and	d 500 feet	from East	line
Being in San	Juan County	. Utah			
Sec. 14, T.4	OS., R.24E.,	S.L.W.			
Ground Elevation	n 4930				
			4		N N N N N N N N N N N N N N N N N N N
	S	Scale - 4 inches	equals 1 mile		
Surveyed			Aug	gust 9	, 19 <u>_73</u>
This is to ce	my supervision ar	ove plat was prepared that the same	cared from field are true and c	Registe Engineer	red Professional or and Lund Surveyor

Farmington, New Menter



PRODUCING DEPARTMENT HOCKY MOUNTAINS UNITED STATES DENVER DIVISION

August 15, 1973

TEXACO INC. P. O. BOX 2100 DENVER, COLO. 80201

SURFACE USE DEVELOPMENT PLAN
ANETH UNIT NO. H414
SE\seq SEC. 14, T40S, R24E
SAN JUAN COUNTY, UTAH

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Aneth Unit Well No. H414, San Juan County, Utah, is as follows:

- Existing roads and exit to the location are shown on the attached plats.
 - 2. New access road 100' x 30' wide will be required. The road will run north from an existing road to the location with a compact ground surface.
 - 3. Offset wells to the proposed well are shown on the attached plat.
 - 4. Lateral roads in the vicinity of the location are shown on the attached plat.
 - 5. The flowline for this well will run one half mile northwest to an existing well header (see attached plat).
 - 6. Water for drilling operations will be obtained from Texaco's fresh water tank located near the San Juan River, a distance of five and one-half miles.
 - 7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently backfilled and buried.

- 8. No separate drill campsites are proposed.
- 9. There are no registered directrips in the vicinity of the location.
- 10. The drills te location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion, and the drilling pad surface will be compact soil. A plat showing the location and rig layout is attached.
- 11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
- 12. The wellsite is located on level, barren ground with scattered clumps of weeds and grass. No Indian buildings or artifacts are evident in the immediate vicinity.

Yours very truly,

Signed: Tommie Bliss

T. Bliss
District Superintendent

FME-MVE

cc: Board of Oil & Gas Conservation (2) 1588 West North Temple Salt Lake City, Utah 84116

Form	9-331
(May	1963)

U___ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT			ΑJ	
(Other i		uction.	~√n	re
verse side	•)			

Form approved.
Budget Burean No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1-148-EMD-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

^	ŀ		
		7	

GEOLOGICAL SURVEY

(Do not use this for U	se "APPLICATION FOR PE	RMII for such proposats.		<u> </u>	
OT CAS []			7.	UNIT AGREEMENT NA	
OIL GAS WELL	OTHER		8.	FARM OR LEASE NAME	
NAME OF OPERATOR TEXAGO INC.	Attent	ion: T. Bliss	"	Unit	
ADDRESS OF OPERATOR	7,4447.0		9.	WELL NO.	
P. O. Box 21	00. Denver. C	olorado 80201		H414	:
LOCATION OF WELL (Repo See also space 17 below.	ort location clearly and in a	accordance with any State requirem	ents.*	. FIELD AND POOL, O	
4 4 A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	k Sec. 14		11	Anoth Pla	
300	: PEL & 500'	FEL, Sec. 14	S	S Land	S-R24E
. PERMIT NO.	15. ELEVATIO	ONS (Show whether DF, RT, GR, etc.)		COUNTY OR PARISE	1
		4930' Gr.		san Juan	Utah
	Check Appropriate B	ox To Indicate Nature of No	otice, Report, or Othe	er Data	
NOT	CICE OF INTENTION TO:	1		REPORT OF:	
		CARLYO WATER	SHUT-OFF	REPAIRING	WELL
TEST WATER SHUT-OFF	PULL OR ALTER MULTIPLE COM		RE TREATMENT	ALTERING C	
FRACTURE TREAT	ABANDON*		ING OR ACIDIZING	ABANDONME	NT*
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	X (Other)		
(Other)			Note: Report results of a	multiple completion Report and Log for	on Well
ropose the fe	ollowing casin	eg and cementing p		he subject	t well:
ropose the fo	Casing Size	weight/Foot	Setting Depth	he subject	t well:
-			Setting	Circ to	ating_
12-1/4"	Casing Size	Weight/Foot	Setting Depth	. Cere	ating_
Hole Size	Casing Size	Weight/Foot	Setting Depth 500'	. Cere	surface 600' above
12-1/4"	Casing Size	Weight/Foot	Setting Depth 500'	Circ to	surface 600' above
Hole Sise 12-1/4"	Casing Size	Weight/Foot	Setting Depth 500'	Circ to	surface 600' above
Hole Sime 12-1/4"	Casing Size	Weight/Foot 24# 14 & 15.5#	Setting Depth 500'	Circ to Cament pay son	surface 600' above
Hole Sise 12-1/4" 7-7/8"	Casing Size	Weight/Poot 24# 14 & 15.5#	Setting Depth 500' 5,700'	Circ to Coment of the pay son	surface 600' above
Hole Sise 12-1/4° 7-7/8°	Casing Size 8-5/8* 5-1/2"	Weight/Poot 24# 14 & 13.5# APPRO OIL &	Setting Depth 500' 5,700'	Circ to Coment of the pay son	surface 600' above
Hole Size 12-1/4* 7-7/8* APPROVAL WILL NOT ALLOWING	Casing Size 8-5/8" 5-1/2"	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA	Circ to Coment of the pay son	surface 600' above
Hole Size 12-1/4* 7-7/8* APPROVAL WILL NOT ALLOWING	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE INTO DATE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA	Circ to Coment of the pay son	surface 600' above
12-1/4° 7-7/8° APPROVAL WILL NOT ALLOWING FORMATION WA	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA	Circ to Coment of the pay son	surface 600' above
APPROVAL WIL NOT ALLOWING FORMATION WA ANY DEEPER F	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE ORMATIONS.	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE INTO DATE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA //-9-/3	Circ to Coment pay son	surface 600' above
APPROVAL WIL NOT ALLOWING FORMATION WA ANY DEEPER F	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE ORMATIONS.	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE INTO DATE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA	Circ to Coment pay son	surface 600' above
APPROVAL WIL NOT ALLOWING FORMATION WA ANY DEEPER F	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE ORMATIONS. the foregoing is true and co	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE INTO DATE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA //-9-/3	Circ to Coment pay son	surface 600' above
APPROVAL WIL NOT ALLOWING FORMATION WA ANY DEEPER F	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE ORMATIONS. the foregoing is true and co	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE INTO DATE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA //-9-/3	Circ to Coment pay son	surface 600' above
APPROVED BY	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE CORMATIONS. the foregoing is true and co Tommie Bliss at or State office use)	Weight/Foot 24# 14 & 15.5# APPRO OIL & STONE INTO DATE	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA //-9-/3	Circ to Coment pay son	surface 600' above
APPROVAL WILL NOT ALLOWING FORMATION WA ANY DEEPER FOR SIGNED SIGNED CONDITIONS OF APPROVED BY CONDITIONS OF APPROVED BY	Casing Size 8-5/8* 5-1/2* L BE CONDITIONAL ANY NAVAJO SAND TERS TO MIGRATE CORMATIONS. the foregoing is true and co Tommie Bliss at or State office use)	Weight/Poot 24# 14 & 15.5# APPRO OIL & STONE INTO DATE BY	Setting Depth 500' 5,700' VED BY DIVISION GAS CONSERVA ///	Cire to Coment pay son	surface 600' above

*See Instructions on Reverse Side The Mavajo Tribe

4000		U FED STATES	SUBMIT IN TRI	Form approve Budget Burea	d.
ay 1963)	DEPAR	RTMENT OF THE INTER	RIOR (Other instructions of the	5. LEASE DESIGNATION	u No. 42-R14 And Serial N
	52 1711	GEOLOGICAL SURVEY		I-149-IND-	8837
		OTICES AND REPORTS roposals to drill or to deepen or plug LICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE	
	Use "APP	LICATION FOR PERMIT—" for such	proposals.)	7. UNIT AGREEMENT NA	ME
OIL GAS WELL WE	LL U OTHE	CR .		Anoth Unit	
NAME OF OPERATO	_	Shhambian. •	Miles	8. FARM OR LEASE NAM	E
ADDRESS OF OPER		Attention: T.	, Bliss	9. WELL NO.	
P. O. B	cox 2100,	Denver Colorado lon clearly and in accordance with an	80201	H414	
LOCATION OF WEL See also space 17 At surface	L (Report locafi 7 below.)	lon clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OR	_
	Seksek s			11. SEC., T., B., M., OR B.	
	300 ' F SI	. & 500° FEL, Sec. 1	14	Sec. 14-T40	6-R24E
PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		4930' Gr.		San Juan	Utal
	Check	Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data	
	NOTICE OF I	NTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SH		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT SHOOT OR ACIDIZ	 	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	
D11001 011 110121		CHANGE PLANS	(Other) Product	ion Caming	X
REPAIR WELL			(Other)		
(Other)	c. If well is di	O OPERATIONS (Clearly state all pertin- rectionally drilled, give subsurface loc	(Note: Report result: Completion or Recomp	s of multiple completion of pletion Report and Log for the including estimated date	m.) of starting
(Other) DESCRIBE PROPOSE proposed work	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	DOPERATIONS (Clearly state all pertine rectionally drilled, give subsurface locally drilled, give s	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comento gilson: 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comente gilson 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comente gilson 5:45 ge with
(Other) DESCRIBE PROPOSE proposed work nent to this wo	Ran l Casin first 7# sa a.m.	operations (Clearly state all pertine rectionally drilled, give subsurface losses at 5930' KB at at	(Note: Report result Completion or Recompent details, and give pertinent dates eations and measured and true vertices. 34" OD, 14 & 15, and DV tool set at acks Class "A" cemes of the CPR-2 per sacil 1500 psi. Cement collowed with 50 set.	s of multiple completion colletion Report and Log for all the call depths for all markers. 5#, ST&C cast. 2973' KB. ent with 6*# k. Plug down and second stancks heat can	ing. Comente gilson 5:45 ge with

USGS (3) Parmington 00CC (2) SLC

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

TB ARM Shell Oil Co.
The Mayajo Tribe
*See Instructions on Reverse Side

_ TITLE _

Shell Oil Co. Superior Oil Co.

DATE _

WELL COMPLETION HISTORY AMETH UNIT NO. H414

- 11-30-73 Drilled DV tool at 2972'. Tagged fillup at 5855'.
- 12-1-73 Cleaned out to 5910'. Displaced hole with lease crude. Pulled tubing and bit.
- 12-2-73 Perforated Desert Creek interval 5726-80' with 2 JSPF. Ran tubing and packer 6 stands in hole when wellbore became over flowing. Flowed well to test tank for 2 hrs and SI for night.
- Ran tubing, packer and tubing tester. Tested tubing at 4500 psi. Spotted 750 gals MCA across perfs. Set packer at 5650'. Treated interval 5726-80' in three stages with 6000 gals 28% HCl and 1000 gals unibead TDA. Maximim pressure 3000 psi, minimum 1700 psi, final SI 1500 psi, 15 min SI 1500 psi, 5 BPM rate. SI for night.
- Unable to bleed well down after acid treatment. Flowed to test tank 7-1/2 hrs. Recovered 221 BLO, trace water, 28/64 choke, 400 TP. Connected well to battery.
- 12-5-73 Flowed 16 hrs. Recovered 500 BO (229 BLO & 271 bbl new oil), trace water, TP 350. Tubing pressure dropping off.
- 12-9-73 Well pumped 17 hrs. Recovered 4 BO, 252 BW (143 BAW & 109 BFW), 100" length stroke, 10 SPM, 1-3/4" pump. Well on pump 3:00 PM 12-8-73.
- 1_4_74 IP: Pumped 24 hrs. 136 BO, 337 BW, 912 GOR, gravity 41 deg API, 100" LS, 10 SPM, 2" pump at 5809".

Form 9-330 (Rev. 5-63)		IN' ED ST	'ATEC	SUBMIT I	N DUPLIC/	• 1	Form a	pproved T
	DEPARTM		HE IN		(See 6- struction reverse	ons on 5. LEASE 1	_	Bureau No. 42-8555.5.
						R TH INDI		TTEE OR TRIBE NAME
1111	APLETION O	R RECOMPL	ETION R	REPORT AN	ND LOG	j *		•• •• • • • • • • • • • • • • • • • • •
ia. TYPE OF WELI	WELL OIL	GAS WELL	DRY	Other		7. UNIT AG		
b. TYPE OF COMP	LETION: WORK DEEP- [PLUG (C) +	ற்கா. 🤠 👍			S. FARM O	h Uni	
WELL' 2. NAME OF OPERATO	OVER L EN L	-1 /1 (resve ,	Other	K-1	Unit	. 12132	
Texaco Inc.			liss	7		9. WELL N	о.	<u> </u>
3. ADDRESS OF OPER			1			H414		
P. O. Box 21	00, Denver,	Colorado 80	201				and Pool h Fie	L, OR WILDCAT
4. LOCATION OF WEL At surface	L (Report location cl	4.4	ance with an	y state requireme: Z	nte) =			OR BLOCK AND SURVEY
At ten mod into	rval reported below	%300¹ F81	L & 500	FEL, Sec.	14	OR ARI		las sals
	ervan reported below			4		Sec.	14-T S.L.	406_R24E
At total depth		JESZ JESZ	PERMIT NO.	DATE	ISSUED	12. COUNT		13. STATE
		reser 1989	\$ ADO	30/23	ISSU J	PARISE	_	Utah
15. DATE SPUDDED	16. DATE T.D. REACE		PL. (Ready to	prod.) 18. EL	EVATIONS (DE	, REB, RT, GR, ETC.)	19.	ELEV. CASINGHEAD
11-2-73	11-23-73	12-5	-73	49	43' KB		<u> </u>	931' Gr.
20. TOTAL DEPTH, MD &	•	CK T.D., MD & TVD	22. IF MULT	TIPLE COMPL.,	23. INTER	ED BY SUPPACE	to	CABLE TOOLS
5930°	VAL(S), OF THIS COM	5910°	OM. NAME (N	D AND TVD)*	<u> </u>	→ 170	1 25	, WAS DIRECTIONAL
Desert Creek		FEETION—TOT, BOTT	OM, NAME (E		:			SURVEY MADE
DeBare creek	Bottom TD				, , 1			No
6. TYPE ELECTRIC A							27. W	AS WELL CORED
DIFL, GR-CDI	, GR-SWN		•	:	<u> </u>		1	No.
S. CASING SIZE	WEIGHT, LB./FT.	CASING R		ort all strings set		ENTING RECORD	·	AMOUNT PULLED
Q £ /Q#	3h.#	5021	12-	- 0.44	300			
5.1/2"	14 & 15.5#		7-	7/8"	279	5 sacks		
7-1/2	DV Tool	29731			600	o sacks		
		1			1		~~~	
29.		ER RECORD	S CEMENT*	SCREEN (MD)	30. SIZE	DEPTH SET		PACKER SET (MD)
None	TOP (MD) BO	TTOM (MD) SACE	S CEMENT	SCREEN (MD)	2-7/8			TACABLE SEE (12)
ACLE								
1. PERFORATION REC	ORD (Interval, size a	nd number)		82. A	CID, SHOT,	FRACTURE, CEME	NT SQU	EEZE, ETC.
	5726-801	with 2 JSP	F	DEPTH INTERV	AL (MD)			MATERIAL USED
			man et al.	5726-80		750 gals W		Cl and
				2.(50=00.		6000 gals . 1000 gals Ur		73
		•				in three sta	Lges	
3.*				DUCTION				- (D. Hindun au
ATE FIRST PRODUCT		ON METHOD (Flowin	ig, gas iift, pi	umpıng—sıze and	type of pum		L STATU hut-in)	s (Producing or Producing
12-5-73	HOURS TESTED	CHOKE SIZE P	ROD'N. FOR	OIL—BBL.	GAS-MC	F. WATER—E	BL.	GAS-OIL RATIO
1-4-74	24		EST PERIOD	136	12	_		912
LOW, TUBING PRESS.	CASING PRESSURE	CALCULATED O 24-HOUR RATE	IL—BBL.	GAS—MCF		WATER-BBL.		RAVITY-API (CORR.)
	AS (Sold, used for fue Sold	l, vented, etc.)		a 1 T2Q		TEST WITE	L. WI	
35. LIST OF ATTACH				냂	* .	*		
	that the foregoing a	1 /		33	4		records	
SIGNED	muie Bl	in	TITLE D	Letrict Su	perinten	dent DA	TE	1-24-74
usgs(3)	OGCC(2)	structions and S	ARM	Additional Dat Shell 011 r 011 Co.	a on Revel Co.	ne Side) The Navajo	Trib	•

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federalland/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to legal, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not fligd prior to the time this submary record is submitted, copies of all currently available logs (drifters, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional durveys, signid be attached hereto, to the extent required by splicable Fedgral and/or State laws and regulations. All attachments should be listed on this form, see frem 33.

New 4: If there are no applicable State requirements. Consult local state forms are considered in equirements. Consult local state for a factor of the formations of the formations of the formation of TRUE VEST. DEPTH Submit a separate report (page) on this form, adequately identified 871-233 in any attachments. TOP of the cementing Attention: 5578 7. DEPTH GEOLOGIC MARKERS item 24 Rexado Inc. MEAS. on this form and Sec **3**6 33 ೨೯ his well should show the details of any multiple stage cementing and the each interval to be separately produced. (See instruction for items 22 NAME chin1e38 See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. (multiple completion), ᆵ TESTS, INCLUDING KE 4 12-5-73 11-23-73 11-2-13 measurements given *CITS 59301 Docem Creck Top 57251 for only the interval reported in item 33. Botton m CORED INTERVALS; AND ALL DRILL-STEM 7 AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. CK-ODL, OP-CLIN DIE 300 sacks roduction from more than one **CTS** ÇI S not otherwise shown) ado∂r. 1 Pocl SUCKE 1000 U.S. GOME 7/6None INTS THEREOF; OPEN, FLOWING Corrected office for specific instructions.

Second 5726-80' with 2 JSPF Submit a separate completion report on this found is Submit a separate completion report on this found is Submit a separate completion report on this found is Submit a separate completion report on this found is Submit a separate completion report on the separate completion report of this submit a separate completion report of t **क्ष्युं** हुन 5726 ्ट्र SUMMARY OF POROUS ZONES:
HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN ach additional interval to be-geparately pronterval, or intervals top(s), bottom(s) and 1245-73 Pumping 124 136 45 45**~** 101 ğ ntendent 8 The oguc(2) TE USGS(3 Sun Oil .oo Supertor Oil Co. CIE Farmington

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE 3 3 3 3 3 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Aneth Unit
1. oil gas other	8. FARM OR LEASE NAME Unil t
2. NAME OF OPERATOR	9. WELL NO. #-414
Texaco Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Aneth Field
P.O. Box 2100 Denver, Colo. 80201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SEL SEL Sec 14	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA Sec. 14-T40S-R24E SLM
AT SURFACE: SEA SEC 14 AT TOP PROD. INTERVAL: 300'FSL & 500' FEL	12. COUNTY OR PARISH 13. STATE San Juan Utah
AT TOTAL DEPTH: Sec 14 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (\$HOW DF, KDB, AND WD) 4943 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES CHANDON* COther)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner MIRUSU & Pulled rods & pump. TOOH TIH W/RPB & Pkr. set RPB at 5710 I 	irectionally drilled, give subsurface locations and it to this work.)* w/tubing and Pkr. SIFN KB. Found hole from 695' to
3. Set RBP at 5710'KB & Bradenhead so	yzd. hole 14/150 sx. class

- 1'
- B LFL cement.SIFN, with 2001bs. on well.
- 4. TIH W/Bit & hit cement at 690' & drilled out.
- 5. Pressured up casing to 400psi & held.

CONDITIONS OF APPROVAL, IF ANY:

- 6. Set RBP at 5800'KB, set Pkr. at 5701'KB
- 7. Acidized perfs 5726 to 5780' W/1500 gal 28% HCL & 35bbls flush.
- 8. TOH W/RBP & Pkr. TIH W/mud anchor & perf. sub & anchor catcher, set seating nipple at 5696'KB. TIH W/rods & Pump. RDMOSU, put on production.

Subsurface Safety Valve: Man	nu. and Type		⊋ i ≤ Set	@		Ft.
18. I hereby certify that the f	oregoing is true and correct TITLE Field Supt. D.	ATE	100 20 100 100 100 100 100 100 100 100 1	-82		
	(This space for Federal or State office use)			_		
ABBBOVED BY	TITLE	D.4.T.F.				

MMS (4) UOGCC (3) Navajo Tribe- Superior Oil- CDF-ARM

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	5. LEASE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLE THE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposets to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Unit		
1. oil H gas well other 2. NAME OF OPERATOR	9. WELL NO.		
Texaco Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WIEDCAT NAME Aneth Field		
P.O. Box 2100 Denver, Colo. 80201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec-14-T40S-R24E		
AT SURFACE: SE-1 SE1 Sec-14 AT TOP PROD. INTERVAL: 300' FSL & 500'FEL AT TOTAL DEPTH: Sec-14	12. COUNTY OR PARISH 13. STATE San Juan Utah 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.			

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4943 KB

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GASEAND MINING

្រឹង្គិនី

Ft.

SUBSEQUENT REPORT OF:

REPORT, OR OTHER DATA

Subsurface Safety Valve: Manu. and Type _

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES ABANDON*** (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. plans to repair casing leak and return to production. 1.MIRUSU 2. Pull rods, pump, tubing, packer. 3. Run packer & RBP & set at 5650'KB. 4. Pressure up and locate leak. 5. Runëtbog, and spot 50 sx. of cement across leak. 6. Pull tbg. & run bit & drill out cement. 7. Run retrieving head w/casing scraper & pull RBP. 8. Runging treating packer and spot 500 gal. 28% HCL, soak 1/2 hr. and set packer at 5700KB. 9. Bullhead the remaining 1000 gal. of 28% HCL across gents. 10. Rig to swab and swab back. 11. Pull Pkr. and tbg. 12. Run tbg. and anchor catcher & pump, rods. 13. Put well on production.

18. I hereby certify that the foregoing is true a	nd correct BY:	· E	TX	2.11	
SIGNED String. Mary	TITLE Field Supt.	DATE _	829	82	
(Thi	s space for Federal or State office use)			_
APPROVED BY	_ TITLE	DATE .			

	of Oil, Gas a PR CHΛNGE H		4			,			Routi	ng:
Attach al Initial e	l documentati each listed it	on received len when comp	by the division leted. Write N	regarding /A if item	g this change n is not appl	icable.			2- D 3- V I 4- R.	IS-D(S)
⊐ Chang ⊐ Desig	ge of Opera gnation of	tor (well Operator	sold)		signation of erator Name		Only			OR CE
	(TEX (operator)	TEXACO EXPLORATEXACO E & 3300 NORTH FARMINGTON BRENT HELCO	listed below ATION AND PRO P INC. H BUTLER N, NM 87401 QUIST 5) 325-4397 ON 5700 (6	DDUCTION	INC.)	or operat	tori		H BUTLE N, NM (5) 325	-4397
	(attach addi			,	·	C	T	n Dog	loses '	Tuno
Name:_ Name:_ Name:_ Name:			API:API: API:API: API:API:API:API:API:API:		Entity: Entity: Entity: Entity: Entity:	Sec_ Sec_ Sec_ Sec_	Tw; Tw; Tw; Tw; Tw;	oRng oRng oRng oRng oRng	Lease Lease Lease Lease	Type: Type: Type: Type:
	operator (5–8–10) Su Attach to	indry or ot this form).	(5-28-91)		•••				
NA 2.		-8-10) Sun this form	dry or other	r <u>legal</u>	documentat	ion has l	been	received	from <u>ne</u>	w operator
Jet 3.	operating	any wells	ommerce has l in Utah. I le nümber: <u>-</u>	Is compa	any regista	the new ered with	opera the	ator above state? (is not yes no)	currently If
Lef 4.	(attach T	elephone (section of	deral Wells Documentation this form. place prior	n Form Manage	to this ement revi	report). ew of Fe	Mal dera	ke note o I and Ind	of BLM ian wel	status in
Jac 5.		ave been e <u>l</u> ove. <i>(6-11-91</i>	ntered in th	e Oil ar	nd Gas Info	ormation	Syst	em (Wang/I	BM) for	each well
<u>for</u> 6.	Cardex fi	le has beer	updated for	r each w	ell listed	above.			i Cu	J
Fee 7.	Well file	labels hav	ve been upda	ted for	each well	listed a	oove.	(will update	when tili	ng·l
Lee 8.			ncluded on s State Lands				ress	, and Acco	ount Cha	ınges" memo
fer 9.	A folder placed th	has been s ere for ret	et up for t ference duri	he Opera ng routi	tor Change	e file, a ocessing o	nd a of th	copy of t ne origina	his pag I docum	je has been ents.
					OVER -	•				

RATOR CHANGE WORKSHEET (CONTINUED) Initiacach item when completed. Write N/Atem is not applicable.
TITY REVIEH
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
№ 2. State Lands and the Tax Commission have been notified through normal procedures o entity changes.
ND VERIFICATION (Fee wells only)
#1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins.Co.of N. Amusica N.C. 2-11-91.
$\frac{\ell}{\tilde{\rho}}$. A copy of this form has been placed in the new and former operators' bond files.
#3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19 #m157448 80,000-Ins. Cb. of N. America
ASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
Al. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
Copies of documents have been sent to State Lands for changes involving State leases. $\frac{(52.6-27-9)}{(-27-9)}$
LMING
1. All attachments to this form have been microfilmed. Date: 15 1991
LING
u1. Copies of all attachments to this form have been filed in each well file.
42. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
MMENTS
910/00/ Bfm / Farming fon N.M Duane Spencer (505) 327-5344 will follow up & Call ba
910/00/2 Btm / Farming fon N.M Duene Spencer (505) 327-5344 will follow up & Call ba 410/007 Btm / Farming fon - Approved 4-2-91 "Company Musger" Includes Anuth Unit
and Ismay Flodine Unit. 910/07 St. Lands approved 4-15-91 "Merger".
110(00') St. Funds affrored 4-15-91 Merger.
71/34-35

PAGE:

ACCT NUM		COMPANY NAME	FLD NUM	FIELD	NAME	TOWN	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
	TEV400	TNO	265	GREATER	ANETH	5400	E240	14	NWSW.	4303730266	DSCR	POW	7000	ANETH U E314
MOARO	TEXACO	INC	303	GREATER	AUCIII		E240	14	NWNE	4303730218	IS-DC	POW	7000	ANETH U G114
							E240	14		4303730229			7000	ANETH U H214
							E240	14	SESE	4303730123	DSCR	POW	7000	ANETH U H414
							E240	₹5	SWSWL	A303716073	DSCR	POW	7000	NAV TRB E-6 (E415)
							E240	15	SWNE	4303730066	IS-DC	POW	7000	ANETH U G215
			680	SEEP RI	OGE	S130	E220	- 11	SENW	4304730165	MNCS	PA	7020	CHORNEY NCT #1
		•	365	GREATER	ANETH	\$400	E240	16		<i>4</i> 303715834		POW	7000	ST THREE 14-16(E416)
							E240	16	SWSE	<i>4</i> 303715836	DSCR	POW	7000	ST THREE 34-16(G416)
							E240	16		4303730212			7000	ANETH U F216
							E240	17		4303730142			7000	ANETH U E217
							E240	17		<i>4</i> 303730160		POW	7000	ANETH U F117
							E240	17		<i>4</i> 303730139		POW	7000 7000	ANETH U F317 ANETH U G417
							E240	17		4303730144		POW		ANETH U E218
							E240	18		4303730137 4303730169		POW	7000	ANETH U F318
							E240	18 18		4303730183		POW	7000	ANETH U G218
							E240 E240	18		4303730157			7000	ANETH U H118
							E240	19		A303730167		POW	7000	ANETH U G219
							E240	19		4303730133		POW	7000	ANETH U H119
							E240	20	SWSWL	4303730195	DSCR	POW	7000	ANETH U E420
							E240	20		4303730135		POW	7000	ANETH U F120
							E240	20		4303730164		POW	7000	ANETH U F320
							E240	20	SWNE	4303730156	IS-DC	POW	7000	ANETH U G220
							E240	20	SWSEL	4303730228	IS-DC	POW	7000	ANETH U G420
						\$400	E240	21	SWNWL	<i>4</i> 303730181	IS-DC	POW	7000	ANETH U E221
		•				\$400	E240	21		4303716106		SOW	7000	NAV TRB D-15(G321)
		•					E240	21		4303730214			7000	ANETH U G421
							E240	21		4303730216		POW	7000	ANETH U H321
							E240	22		4303730346		TA	7000	ANETH U E422
							E240	22		4303716075		POW POW	7000 7000	NAV TRB D-11 (F122) ANETH U H322
							E240	22		4303730407			7000	NAV TRB Q-1 (G135)
							E240 E240	35 23		4303716098 <i>4</i> 303716052			7000	NAV TRB C-2 (E123)
							E240	23		A303710032 A303730234		POW	7000	ANETH U F323
							E240	23		4303730223		TA	7000	ANETH U H123
							E240	24		4303730231			7000	ANETH U E224
							E240	24		4303730350		POW	7000	ANETH U E424
							E240	24		4303730349		POW	7000	ANETH U F324
19.11							E240	24		A303730334		POW	7000	ANETH U G424
							E240	25		4303730221		. POW	7000	ANETH U F125
						\$400	E240	25	SWNEL	A303730222	IS-DC	POW	7000	ANETH U G225
						5400	E240	25	NWSEL	A303730374	IS-DC	POW	7000	ANETH U G325X
							E240	25		4303730308			7000	ANETH U H125
							E240	25		4303730239			7000	ANETH U H325
						_	E240	26	SWSE	4303730236	IS-DC	POW	7000	ANETH U G426
						\$400	E240	26	NESE	4303730368	DSCR	PUW	7000	ANETH U H326



Texaco Exploration and Production Inc Midland Producing Division P O Box 3109 Midland TX 79702-3109

May 22, 1991

MAY 2 8 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

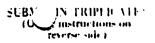
RL S. Lane

Assistant Division Manager

RKH/KMM-CC

Attachments

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	. vision of oit, and, and	MINING	o ordination two states no.
SUNDRY (De not use this form for Use "AE	NOTICES AND REPORTS PERSONNEL TO SEPTIMENT OF PROPERTY OF PROPERTY OF PERSONNEL TO SEPTIMENT OF	S ON WELLS ue back to a different recervoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAM
OIL THAT			T. UNIT AGREEMBNY HAMB
WELL WELL OT	R32		
	ion and Production Inc.	10/18-(25/24/18/27	4. FARM OR LEASE NAME
ADDRESS OF OFSEATOR	and Froduction Inc.	The Calebra Control	9. WELL NO.
P.O. Box 46510,	Denver, CO 80201	**************************************	e de la companya de l
LOCATION OF WELL (Report location also space 17 below.) At surface	ation clearly and in accordance with	any State requirements 1791	10. FIELD AND POOL, OR WILDCAT
at turned .		- 	
		DIVISION OF	11. SEC., 7., 8., M., OR SLE. AND SURVEY OR ASSA
		OIL GAS & MINING	
. PERMIT NO.	15. BLEVATIONS (Show whether	P OF, ET, GR. (LG.)	12. COUNTY OR PARISM! 13. STATS
Chec	k Appropriate Box To Indicat	e Nature of Notice, Report, or	Other Data
	' CO ROLLHERM!		SQUENT ESPORT OF:
TREE WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TERATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ASANDON®	SHOUTING OR ACIDIZING	*THEMMOUNABA
REPAIR WELL	CHANGE PLANS	(00)///	of Owner/Operator
(Other) Transfer of		Completion or Recor	its of multiple completion on Well npiction Report and Log form.) es. Including estimated date of starting n
responsibility and l	, 19' 91, Texaco Ind exaco Exploration and iability under its goo	l its ownership rights . is no longer the Ope Production Inc. hereby a d and sufficient bond o ging and surface restor	rator of subject well. accepts operating or other security
Former Operator:		New Operator:	
TEXACO INC.	1 .	Texaco Explor	ation and Production Inc.
_ 1	// -		0///
Signed:		^Signed:	K/a Vom
Attorney-In-	Fact	* Tieles	
for Texaco I		Title: <u>Divi</u>	sion Manager
//_		Date: 3	11191
Date: <u>3/1/9/</u>		- J	
1 7			
S. I hereby certify that the fore	gring is true sad correct		
SIGNED 6/			2/./1
	form TITLE.	Division Manager	JATE 3/1/9/
(This space for Federal or S	TITLE .	Division Manager	JATE 3/1/9/
(This space for Federal or S	TITLE .		

Form 9

1. Type of Well

OF U STA DEPARTMENT OF ATUR DIVISION OF OIL, GAS

SUNDRY NOTICES AND RI

Use APPLICATION FOR PERMIT

Do not use this form for proposals to drill new wells, deepen existi

TOMATURAL RESOURCE	6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name		
S AND REPORTS O	NWELLS		
	nter plugged and abandoned wells.	8. Unit or Communitization Agreement	
Other (specify)		9. Well Name and Number	
duction Inc.		10. API Well Number	
ton, NM 87401	4. Telephone Number (505) 325-4397	11. Field and Pool, or Wildcat	
•	County	:	
d	State	: UTAH	
OXES TO INDIGATE NA NT	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA QUENT REPORT	
) N1	(Submit	Original Form Only)	
ew Construction uil or Alter Casing ecompletion noot or Acidize ent or Flare ater Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat X Other Change of	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off Operator/Operator Name	
ing Bond	Date of Work Completion		
	Report results of Multiple Comple on WELL COMPLETION OR REC		
ERATIONS (Clearly state all pertines for all markers and zones pertines		. If well is directionally drilled, give subsurfac	
Exploration and Pro y under its good ar per plugging and su	duction Inc., hereby d sufficient bond or	of the attached wells. accepts operating re- tother security accepted the attached wells. Al	
INC.		TEXACO EXPLORATION AND PRODUCTION INC.	
Sen:	SIGNED:	RXXene	

2. Name of Operator Texaco Exploration and Production 3. Address of Operator 3300 North Butler, Farmington, NM 5. Location of Well Footage See Attached QQ, Sec, T., R., M. : CHECK APPROPRIATE BOXES TO NOTICE OF INTENT (Submit in Duplicate) Abandonment **New Construct** Casing Repair Pull or Alter Ca Change of Plans Recompletion Conversion to Injection **Shoot or Acidiz** Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Transfer of Plugging Bond Other Approximate Date Work Will Start 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clea locations and measured and true vertical depths for all marker This submittal is for a change of The new operator, Texaco Explorati sponsibility and liability under i by the Department for proper plugg contact personnel, office addresse TEXACO INC. FORMER OPERATOR: SIGNED: Assistant Division Manager DATE: DATE: 14. I hereby certify that the foregoing is true and correct Title Asst. Div. Manager Date Name & Signature (State Use Only)

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGELL OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

BUREAU OF LAND	Expires: March 31, 1993		
SUNDRY NOTICES AND Do not use this form for proposals to drill or Use "APPLICATION FOR PE	5. Lease Designation and Serial No. I-149-8837 6. If Indian, Alottee or Tribe Name NAVAJO TRIBAL.		
SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation ANETH UNIT	
1. Type of Well: OIL GAS OT	8. Well Name and Number ANETH UNIT		
2. Name of Operator TEXACO EXPLORATION	& PRODUCTION, INC.	H414	
3. Address and Telephone No. 3300 N. Butler Suite 100, F	armington NM 87401 325-4397	9. API Well No. 4303730123	
4. Location of Well (Footage, Sec., T., R., M., or Survey De Unit Letter P : 300 Feet From The SO	•	10. Field and Pool, Exploaratory Area DESERT CREEK	
EAST Line Section 14 Township	nip 40S Range 24E	11. County or Parish, State SAN JUAN, UTAH	
2. Check Appropriate Box(s) To Indicate Nature of Notice, Re	eport, or Other Data	
TYPE OF SUBMISSION		PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER: SIDE-TRACK	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
3. Describe Proposed or Completed Operations (Clearly stat work. If well is directionally drilled, give subsurface loca			
TEXACO E. & P., INC. PROPOSES TO SIDETRACK A	<mark>ND DRILL HORIZONTALLY</mark> IN THE DESERT C	REEK FORMATION IN THE SUBJECT WELL:	
PLEASE SEE ATTACHED WORKOVER PROCEDURE	AND WELLBORE DIAGRAMS.		
Accepted by the Utah Division of			
Qil, Gas sed Mining		DEGEOVED:	
		11 4 / 1	

APPROVED BY THE STATE JAN I I 1995

OF STAH DIVISION OF OIL, GAS & MINING

DIV OF OIL, GAS & MINING

14. I hereby sertify that the foregoing is true and correct

SIGNATURE TO A. Tipton

This space for Federal or State of flow usel

APPROVED BY THE STATE JAN I I 1995

TITLE Operations Unit Manager DATE 1/6/95

TYPE OR PRINT NAME Ted A. Tipton

This space for Federal or State of flow usel

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ANETH UNIT No. H414

CURRENT COMPLETION

LOCATION:

300' FSL & 500' FEL SE/SE, Sec. 14, T40S, R24E San Juan County, Utah

SPUD DATE: 11/02/73

ELEVATION: 4943' KB

4931' GR

FORMATION TOPS:

Chinle 1710' DeChelly 2854' Ismay 5578'

Desert Creek 5725'

8-5/8", 24# CSG Set @ 502' in 12-1/4" Hole w/ 300 SKS CMT CMT Circ. DV Tool @ 2973' 2nd Stage CMT w/ 600 SXS CMT Circ. (Calc. w/ 50% Excess) 2-7/8" TBG TOC @ 4557' (Calc. w/ 50% Excess) 5-1/2", 14 & 15.5#, ST&C CSG Set @ 5930' in 7-7/8" Hole. 1st Stage CMT w/ 275 SXS

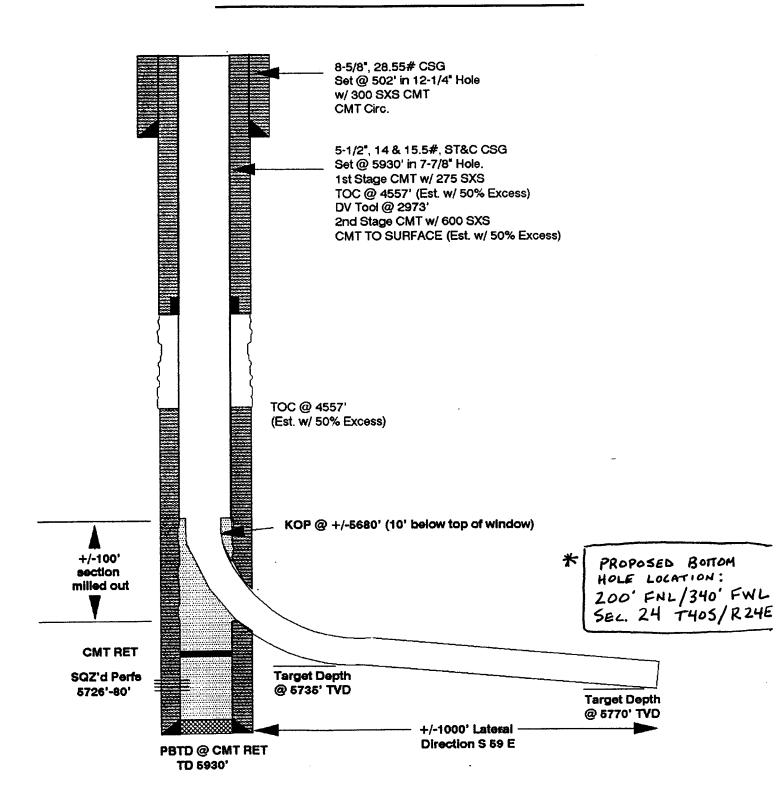
PRESENT PERFS: 5726' - 80' w/ 2 JSPF

> PBTD 5910' TD 5930'



ANETH UNIT No. H414

PROPOSED SIDETRACK COMPLETION



ANETH UNIT # H 414 HORIZONTAL REENTRY

The subject well is a producing well. It is to be reentered and a horizontal lateral drilled in the Desert Creek Zone I. The existing perforations will be squeezed and a 30' window milled in the casing. A short radius horizontal lateral will be drilled in a southeast direction approximately 1000' long. The well will be acidize using coiled tubing and then production tested.

WELL PREPARATION:

- 1) MIRUSU. Pull and LD rods. Nipple up 3000 PSI BOP.
- 2) Kill well with produced water.
- 3) TOH and lay down 2 7/8" production tubing.
- 4) TIH with 4 3/4" bit on 2 7/8" work string and clean out to PBTD of 5910'. TOH.

SQUEEZE EXISTING PERFORATIONS:

- 5) TIH with cement retainer on tubing and set above perfs (5726'-5780') at +/- 5700'.
- Space out tubing in neutral position and test tubing to 3000 PSI. Rig up squeeze manifold. Establish rate into perforations (2 BPM), note pump in pressure. Pressure up annulus to 1000 PSI, monitor casing during job.
- 7) Cement squeeze with 150 sx Class "G" with .2% D156 and .2% D65 to obtain a fluid loss of 200-300 cc/30 min. (determine by lab testing) followed by 100 sx Class "G" neat, Mixed at 15.8 PPG. Min pump time 150 min at 130 °F.

Spot cement to end of tubing.

Sting into retainer.

When cement reaches perfs slow rate to 1/2 BPM.

Maximum squeeze pressure 3000 PSI.

Displace cement to retainer.

- Pull out of retainer, reverse out cement, and check for flow. Pull tubing to 3000' and shut-in for 24 hours. TOH with tubing.
- 9) Trip in hole with 4 3/4" bit, drill collars and tubing and drill out retainer and cement to 5750'.
 - Circulate hole clean. Shut in backside and test casing to 500 PSI. (Casing leak was squeezed from 695'-821' in 1992.)

MILL 5 1/2" CASING

11) Circulate hole with mud for milling. TOH with tubing and bit.

MUD:

Staflo

Volume:

 $(5750^{\circ} * .0238 \text{ bbl/ft} = 135 \text{ bbls} + 200 \text{ bbls for pit} = 335 \text{ bbls})$

Weight:

8.5 - 8.7

Funnel Visc.:

75-80

- 12) IF casing collar log is not available in Area, Run GR-CCL to determine position of collars. (Window may be moved +/- 10 to avoid milling a casing collar. It is preferred to move the window lower if possible.)
- TIH with mill for 5 1/2" casing on 2 7/8" workstring. Mill 30' section of casing from +/-5670'-5750'. Place ditch magnets in return lines to catch metal cuttings. Any time trip is made, make sure the hole is clean and the blades are retracted.
- 14) TOH with mill.

SPOT KICK OFF PLUG:

- 15) TIH with diverter tool and +/- 300' 2 3/8" (2 1/16" if available) on 2 7/8" work string to PBTD 5750'. Circulate Polymer mud out of hole. Pull up hole so diverter tool is across milled section and wash section. TIH to PBTD.
- Spot 50 sx Class "G" mixed at 17.5 PPG from 5750' to +/- 5570' (100' above window). Batch mix cement. Pull out of cement plug slow to approximately 4000'. Shut in for 12 hours minimum. TOH with tubing.
- 17) TIH with 4 3/4" bit and dress off cement to the KOP at 5680'. TOH with 4 3/4" bit. Cement must drill 1.5-2 min/ft with 10 pts and 50 RPM to insure the plug is hard enough for kickoff.
- 18) Circulate hole clean.

DRILL CURVE SECTION:

(Mudloggers have been requested for the open hole section.)

19) Displace hole with polymer mud. TOH with bit.

MUD:

Staflo

Volume:

(5680' * .0238 bbl/ft + 200 bbls for pit + 1000' * .0219 bbl/ft)

(135 bbls + 200 bbls + 25 bbls = 360 bbls)

Weight:

9.4

Funnel Visc.:

35-40

20) Pick up angle build motor and test on surface. TIH with angle build BHA as follows:

4 3/4" bit.

Angle build motor.

Float / orientation sub.

1 jts 2 7/8" flexible monel collars.

Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.

Drill collars.

2 7/8" AOH DP to surface.

- 21) TIH to KOP. Run GYRO and Orient motor to desired magnetic hole direction. Break circulation and establish off bottom pressure at operating flow rates.
- Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5735' TVD for start of horizontal.
- 23) Circulate hole clean. TOH with curve motor

DRILL HORIZONTAL LATERAL:

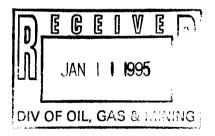
- 24) TIH with lateral motor BHA. (Same as step 20 but motor has lower build rate.)
- Drill the horizontal lateral adjusting tool face as needed to the target. The end of the horizontal target depth is 5770' TVD. There is a window around the target line which the well path is to stay within. (See attached well plan for well path and hardlines.)
- 26) At TD circulate hole clean and TOH.
- 27) TIH with logging tool (GR-Neutron) on fiberglass rods. Log open. hole. TOH.

COMPLETION:

- TIH with guide shoe, enough P-110 tubing to reach above KOP and workstring to TD. Circulate Mud out of hole. TOH with work string.
- 29) TIH with muleshoe, 4 jts P-110 tbg and packer on 2 7/8" tubing. Space out so P-110 tbg is across curve section and packer is in the casing. Set the packer.
- 30) Rig up coiled tubing unit. TIH with "PERFCLEAN" jetting sub on 1 1/2" coiled tubing to TD.
- Wash open hole with 10,000 gallons 15% NEFE. Rate 2 BPM. POH with coiled tubing while acidizing so entire open hole is stimulated.
- 32) Displace acid to the end of the tubing. SI for 15 min.
- 33) Flow well until dead. TOH with coiled tubing.
- 34) TOH with workstring. TIH with production equipment and test well as needed.

Frank R. Mathews Division of Oil, Gas and Mining

As per your conversation with Mr. Rached Hindi, Senior Petroleum Engineer on Jan. 9, 1995, attached are (2) copies of the next two side-track workovers at Texaco's Aneth Unit. It is Texaco's intention to move onto these wells beginning Monday, Jan. 16. Due to rig availability, timing is critical. Texaco will contact you on Thursday, Jan. 12. If you have any questions or comments, feel free to contact Rached Hindi @ (505) 325-4397 ext. 15. Texaco appreciates your prompt review.



Form 3160		DEPART	UNITED ST	HE INTERIOR	.			В	FORM APF udget bureau N		137	
October 1990)		BUREAU	OF SIND W	ANAGEMEN	न्त क	ना एग ग	(M)	. 1	xpires: Decem			
SUBMIT ORIGINAL WITH 5 COPIES Expires: December 31, 1991 5. Lease Designation and Serial No. 1-149-8837							7:					
WELL COMPLETION OR RECOMPLETION REPURET 241995LOG								6. If Indian, Alottee or Tribe Name				
1a. Type of Well:	OIL [OTHER				NAVAJO TR		. Danian	-41	
1b. Type of Completic	WELL	WELL	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,)II G	AC O BAIL		ANETH UNI	CA, Agreemen T	t Designa	ation	
NEW WORK	_			DIV. OF C	JIL, G E-TRAC	HO & IVIII	VIIVG	8. Well Name			111111111111111111111111111111111111111	
WELL OVER 2. Name of Operator		BACK	RESVR.	PROPULCTION III	·			ANETH UNI	T			
2 Address and Tales				RODUCTION, IN				H414	•			
3. Address and Telep	3	300 N. Butler	Suite 100, Farm	nington NM 8740)1	325-43	397	9. API Well N	o. 430373	0123		
4. Location of Well (F At Surface	leport locat	ion clearly and	in accordance	with any State re-	quireme	nts.*)		10. Field and DESERT CREI	Pool, Exploara		a	
	300 Fe	et From The	SOUTH Line a	and 500 F	eet From	The EAST	Line		R., M., or BLI	/ and 6.		
At proposed prod. zone	;	200' FNL & 340) FWL OF SEC. 2	24, T40S, R24E				Sec. 14,	Township		Range 24E	
At Total Depth 104.	OI'FNL	\$ 217.01	FIVE	14. Permit No.	,[Date Issued		12. County o	r Parish	13. St	ate	
	Sec.			430373012				SAN J	UAN	<u> </u>	UTAH	
15. Date Spudded 1/16/95	16. Date 1	T.D. Reached 2/4/95	17. Date Con	npl. (Ready to Prod 2/14/95	1.)	18. Elevations (•	iether DF,RT, G 4943' KB	R, etc.)	19. EI	ev. Casinhead 4931' GR	
20. Total Depth, MD & 7	rvo :	21. Plug Back T	.D., MD & TVD	22. If Multiple Co	ompl., Ho	ow Many*	23. Inte		Tools	CableT	ools	
6615' MD (5737' T			(5737' TVD)				Drilled	By> 56	80'-6615'		NO	
24. Producing Interval(s HORIZONTAL OPEN H			•	(MD and TVD)*					25. Was D	irectional YES	Survey Made	
26. Type Electric and O	ther Logs R	un	V						27. Was W	ell Corec	l	
INDER GYRO SURVE	Y									NO		
28.				NG RECORD (Report			<u></u>				
CASING SIZE & GRAD		WEIGHT LB./F1	-	DEPTH SET	100	HOLE SIZ	E	CEMEN	T RECORD	+	OUNT PULLED	
8.625" 5.5"	24#	15.5#	5930'		12.2			300 SXS		CIRC.		
DV TOOL	14 &	15.5#	2973'		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	875"		275 SXS 600 SXS		-		
			2373					600 3.5				
29.			NER RECORD				30	0.	TUBING F	RECORI)	
			BOTTOM	SACKS CEME	ENT T	SCREEN	-	SIZE	DEPTH		PACKER SET	
SIZE	TO										1	
SIZE	то						2.	875"	5777'		5327'	
SIZE	ТО						2.		5777'		5327'	
		size, and numl	ber)		3	ız. ACII	D, SHOT					
31. Perforation record	d (interval,					2. ACII	D, SHOT	875" , FRACTURE	, CEMENT, S	SQUEEZ	E, ETC.	
	d (interval,					ız. ACII	D, SHOT	875" , FRACTURE	, CEMENT, S	SQUEEZ	E, ETC.	
31. Perforation record	d (interval,				5	12. ACII DEPTH INTE 5680'-6615'	D, SHOT	FRACTURE AMO 9600 GALS.	, CEMENT, S UNT AND KINI 28% HCL	SQUEEZ	E, ETC.	
31. Perforation record	d (interval,				5	2. ACII	D, SHOT	875" , FRACTURE	CEMENT, SUNT AND KINI 28% HCL	SQUEEZ	E, ETC.	
31. Perforation record	d (interval,			PRODUC	5: 5:	DEPTH INTE DEPTH INTE 5680'-6615' 910'-5680' 726'-5780'	D, SHOT	FRACTURE AMO 9600 GALS. CMT PLUG TO	CEMENT, SUNT AND KINI 28% HCL	SQUEEZ	E, ETC.	
31. Perforation record HORIZONTAL OP 33. Date First Production	d (interval,	5680' (MD) - (6615' (MD)		5: 5: 5:	12. ACIE DEPTH INTE 5680'-6615' 910'-5680' 726'-5780'	D, SHOT	FRACTURE AMO 9600 GALS. CMT PLUG TO	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT	GQUEEZ D MATEI	E, ETC.	
31. Perforation record HORIZONTAL OP 33. Date First Production 2/14 Date of Test	d (interval, EN HOLE: Pro- 4/95 PU	5680' (MD) - (duction Metho MPING - 2" d Cho	6615' (MD) d (Flowing, gas	PRODUC lift, pumping - siz Prod'n For	55 5 CTION ce and ty	92. ACII DEPTH INTE 5680'-6615' 910'-5680' 726'-5780' //pe pump)	D, SHOT RVAL	F Wa	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT Well Sta PRODU	D MATER D MATER Stus (Pro CING	ZE, ETC. RIAL USED d. or Shut-in) - Oil Ratio	
31. Perforation record HORIZONTAL OP 33. Date First Production 2/14 Date of Test 2/20/95	d (interval, EN HOLE: Pro	duction Metho MPING - 2" d Chol N/A	6615' (MD) d (Flowing, gas	PRODUC lift, pumping - siz Prod'n For Test Period	55 55 CTION te and ty	92. ACII DEPTH INTE 5680'-6615' 910'-5680' 726'-5780' //pe pump)	D, SHOT	F Wa	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT Well Sta PRODU ter - Bbl.	D MATER D MATER stus (Pro CING Gas 426	ZE, ETC. RIAL USED d. or Shut-in) - Oil Ratio	
31. Perforation record HORIZONTAL OP 33. Date First Production 2/14 Date of Test 2/20/95	d (interval, EN HOLE: 4/95 PU 4/95 PU 4/90 PU	duction Metho MPING - 2" d Chol N/A	d (Flowing, gas	PRODUC lift, pumping - siz Prod'n For Test Period	55 5 CTION ce and ty	92. ACIE DEPTH INTE 5680'-6615' 910'-5680' 726'-5780' //pe pump)	D, SHOT RVAL	F Wa	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT Well Sta PRODU ter - Bbl.	D MATER D MATER stus (Pro CING Gas 426	d. or Shut-in)	
31. Perforation record HORIZONTAL OP 33. Date First Production 2/14 Date of Test 2/20/95 Flow Tubing Press. 128 34. Disposition of Ga SOLD	Production of the second of th	duction Metho MPING - 2" d Cho N/A	d (Flowing, gas ke Size Calculated 24 Hour Rate	PRODUC lift, pumping - siz Prod'n For Test Period 4- Oil - Bbl.	55 5 CTION ce and ty	92. ACIE DEPTH INTE 5680'-6615' 910'-5680' 726'-5780' //pe pump) ol. (Gas - MCF	D, SHOT RVAL	875" FRACTURE AMO 9600 GALS. CMT PLUG To SQZ W/ 250 F Wa 44 Water - Bbl. 443	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT Well Sta PRODU ter - Bbl. 3	D MATER atus (Pro CING Gas 426 avity - A	d. or Shut-in)	
31. Perforation record HORIZONTAL OP 33. Date First Production 2/14 Date of Test 2/20/95 Flow Tubing Press. 128 34. Disposition of Ga SOLD 35. List of Attachmen	Production of the second of th	duction Metho MPING - 2" d Cho N/A	d (Flowing, gas ke Size Calculated 24 Hour Rate	PRODUC lift, pumping - siz Prod'n For Test Period 4- Oil - Bbl.	55 5 CTION ce and ty	92. ACIE DEPTH INTE 5680'-6615' 910'-5680' 726'-5780' //pe pump) ol. (Gas - MCF	D, SHOT RVAL	875" FRACTURE AMO 9600 GALS. CMT PLUG To SQZ W/ 250 F Wa 44 Water - Bbl. 443	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT Well Sta PRODU ter - Bbl. 3 Oil Gr. 42 St Witnessed	D MATER atus (Pro CING Gas 426 avity - A	d. or Shut-in)	
31. Perforation record HORIZONTAL OP 33. Date First Production 2/14 Date of Test 2/20/95 Flow Tubing Press. 128 34. Disposition of Ga SOLD	Property of the second of the	duction Metho MPING - 2" d Cho N/A Pressure ed for fuel, ver	d (Flowing, gas ke Size Calculated 24 Hour Rate	PRODUC lift, pumping - siz Prod'n For Test Period 4- Oil - Bbl. 249	59 51 52 51 51 51 51 61 61 61 61 61 61 61 61 61 61 61 61 61	DEPTH INTE 5680'-6615' 910'-5680' 726'-5780' //pe pump) oi. (Gas - MCF	D, SHOT RVAL Gas - MC	875" FRACTURE AMO 9600 GALS. CMT PLUG To SQZ W/ 250 F Wa 44 Water - Bbl. 443	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT Well Sta PRODU ter - Bbl. 3 Oil Gr. 42 St Witnessed	D MATER atus (Pro CING Gas 426 avity - A	d. or Shut-in)	
31. Perforation record HORIZONTAL OP 33. Date First Production 2/14 Date of Test 2/20/95 Flow Tubing Press. 128 34. Disposition of Ga SOLD 35. List of Attachmer SUNDRY, GYRO SU	Property of the second of the	duction Metho MPING - 2" d Chol N/A Pressure ed for fuel, ver	d (Flowing, gas ke Size Calculated 24 Hour Rate	PRODUC lift, pumping - siz Prod'n For Test Period 4- Oil - Bbl.	59 51 52 51 51 51 51 61 61 61 61 61 61 61 61 61 61 61 61 61	DEPTH INTE 5680'-6615' 910'-5680' 726'-5780' //pe pump) oi. (Gas - MCF	D, SHOT RVAL Gas - MC	875" FRACTURE AMO 9600 GALS. CMT PLUG To SQZ W/ 250 F Wa 44 Water - Bbl. 443	CEMENT, SUNT AND KINI 28% HCL O KOP SXS MT Well Sta PRODU ter - Bbl. 3 Oil Gr. 42 St Witnessed	GQUEEZ D MATEI atus (Pro CING Gas 426 avity - A	d. or Shut-in)	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents therof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

recoveries):						
FORMATION	ТОР	воттом	DESCRIPTION, CONTLNTS,ETC	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
•				CHINLE	1710'	
	•			DeCHELLY	2854'	
				ISMAY	5578	
	-			DESERT CREEK	5725'	
					;	1
	·					
						٠.
						1
						·
					w.	
				And Andrew Street Stree		200 AU - 470 AU

Form 3160-5 (June 1990)

UNIO STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

		Expiles: Maich 31, 1993
SUNDRY NOTICE	5. Lease Designation and Serial No. I-149-8337	
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION	FOR PERMIT for such proposals	NAVAJO TRIBAL
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation ANETH UNIT
. Type of Well: OIL GAS WELL	OTHER	8. Well Name and Number ANETH UNIT
2. Name of Operator TEXACO EXPLOR	ATION & PRODUCTION, INC.	H414
Address and Telephone No. 3300 N. Butler Suit	e 100, Farmington NM 87401 325-4397	9. API Well No. 4303730123
 Location of Well (Footage, Sec., T., R., M., or S 	urvey Description)	10. Field and Pool, Exploaratory Area
Unit Letter P: 300 Feet From T	he SOUTH Line and 500 Feet From The	DESERT CREEK
EAST Line Section 14	Township 40S Range 24E	11. County or Parish, State SAN JUAN , UTAH
 Check Appropriate 	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION	T	YPE OF ACTION
	Abandonment	Change of Plans
	Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Atlering Casing	Conversion to Injection
Final Abandonment Notice	OTHER: SIDE-TRACK	Dispose Water
		(Note: Report results of multiple completion on Well

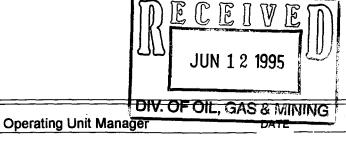
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

TEXACO E. & P., INC. HAS COMPLETED THE HORIZONTAL SECTION INTO THE DESERT CREEK FORMATION OF THE SUBJECT EXISTING WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED:

1/16/95. POOH WITH PUMP, RODS, AND TUBING. GIH WITH BIT AND SCRAPER. CLEANED OUT TO BELOW PERFORATIONS. SET RETAINER AT 5682' AND SQUEEZED PERFORATIONS WITH 250 SXS CEMENT. LEFT 45 SXS ABOVE RETAINER. DRILLED OUT CEMENT AND RETAINER TO 5742'. MILLED SECTION IN CASING FROM 5670'-5710'. SPOTTED CEMENT FROM 5710'-5400'. DRILLED OUT CEMENT PLUG TO 5678'. COULD NOT KICKOFF. GIH WITH UNDERREAMER AND OPEN HOLE TO 8-1/2" FROM 5670' TO 5710'. SPOTTED CEMENT PLUG FROM 5710' TO 5470'. TIH WITH BIT AND TAG CEMENT AT 5458'. DRILLED CEMENT TO 5680'. TIH WITH DRILLING MOTOR AND ASSEMBLY. RAN GYRO AND KICKEDOFF AT 5680'. DRILLED CURVED SECTION. DRILLED HORIZONTAL SECTION TO A MD OF 6615' WITH 4-3/4" BIT. POH AND LAID DOWN DRILLING EQUIPMENT. TIH WITH PACKER AND 2-7/8" TUBING. SET PACKER AT 5327'. ACIDIZED HORIZONTAL SECTION THROUGH COILED TUBING WITH 9600 GALLONS OF 28% HCL. AVG. RATE 0.8 BMP, AVG. PRESS. 4000 PSI THROUGH CT, MAX. PRESS. 475 PSI ON 2-7/8" ANNULUS.

2/14/95. OPENED WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct



SIGNATURE JOO	TITLE	Operating Unit Manager	DATE	5/31/95
TYPE OR PRINT NAME	Ted A. Tipton			
(This space for Federal or State office use)	<u> </u>			
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY	/ ;			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR E C E V E BUREAU OF LAND MANAGE MENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLSUN 1 4 1995

Lease Designation and Serial No. I-149-8837

Do not use this form for proposals to	drill or to deepen or meentry to a different reservoir.	1-1-0-0007
· · · · · · · · · · · · · · · · · · ·		6. If Indian, Alottee or Tribe Name
Use "APPLICATION	FOR PERMIT -" for such proposals	INNG P TRIBAL
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation ANETH UNIT
1. Type of Well: OIL GAS WELL WELL	DOTHER REENTYNZ	8. Well Name and Number ANETH UNIT
2. Name of Operator TEXACO EXPLOR.	ATION & PRODUCTION, INC.	H414
	e 100, Farmington NM 87401 325-4397	9. API Well No. 4303730123
4. Location of Well (Footage, Sec., T., R., M., or S Unit Letter P: 300 Feet From Ti	he SOUTH Line and 500 Feet From The	10. Field and Pool, Exploaratory Area DESERT CREEK
EAST Line Section 14	Township 40S Range 24E	11. County or Parish, State SAN JUAN , UTAH
12. Check Appropriate	Box(s) To Indicate Nature of Notice, R	eport, or Other Data
TYPE OF SUBMISSION	7	YPE OF ACTION
Notice of IntentSubsequent ReportFinal Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Atlering Casing OTHER: ADD'L SIDETRAG	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Cle	early state all pertinent details, and give pertinent dates, in	ncluding estimated date of starting any proposed

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

TEXACO E. & P., INC. PROPOSES TO SIDETRACK AND DRILL AN ADDITIONAL HORIZONTAL SECTION INTO THE DESERT CREEK FORMATION IN THE SUBJECT WELL.

THIS SIDETRACK WILL BE IN THE NORTHWEST DIRECTION WITH THE PROJECTED BOTTOM HOLE LOCATION AT:

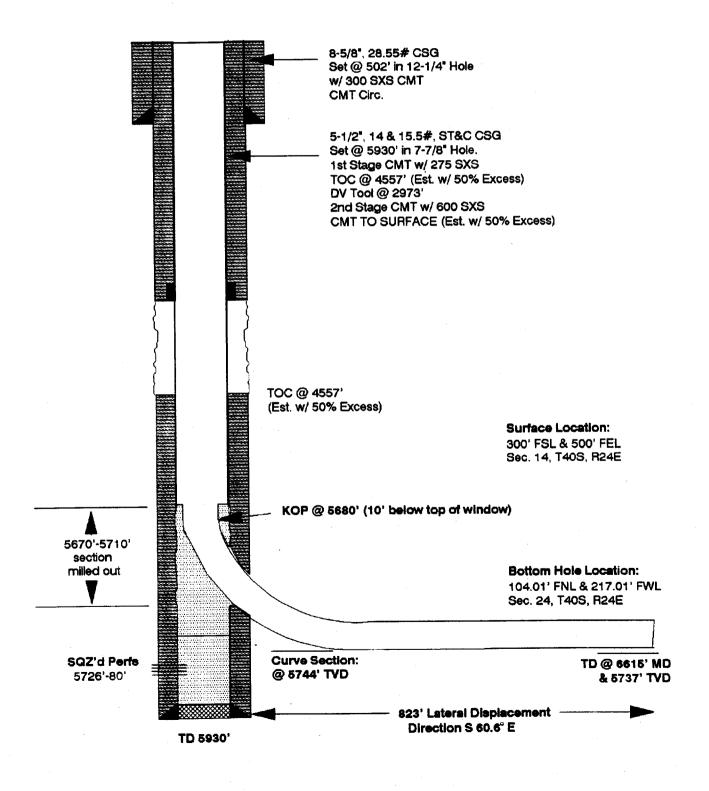
1118' FSL & 1215' FEL, SEC. 14, T40S/R24E

PLEASE SEE ATTACHED WORKOVER PROCEDURE AND WELLBORE DIAGRAMS.

14. I hereby certify that the foregoing is true SIGNATURE	and correct	TITLE Operating Unit Manager	DATE	6/6/95
TYPE OR PRINT NAME	Ted A. Tipton	A - 1 - C		
(This space for Federal or State office frame) APPROVED BY	Moutheur	TITLE TO PLEASE THE MENTER	DATE 6/	20/95
CONDITIONS OF APPROVAL, IF	ANY:			

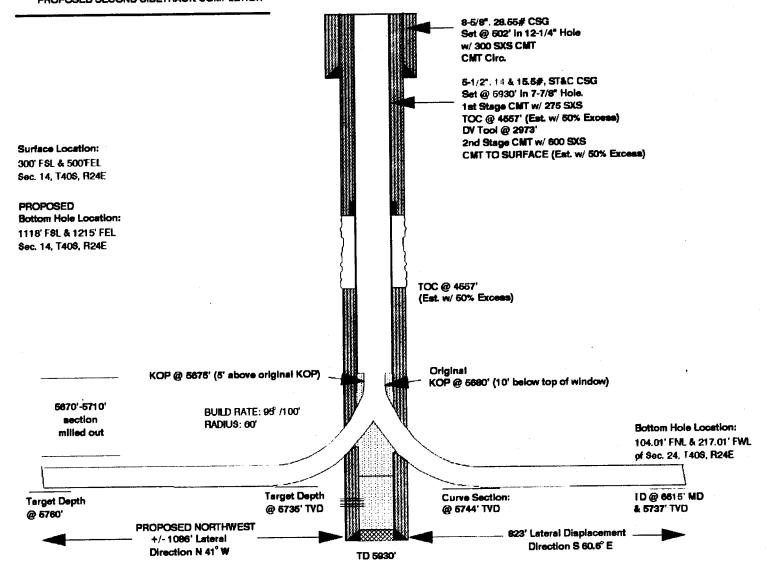


ANETH UNIT No. H414 CURRENT SIDETRACK COMPLETION





ANETH UNIT No. H414 PROPOSED SECOND SIDETRACK COMPLETION



HORIZONTAL TRAJECTORY -- ANETH UNIT #H414 SECOND LATERAL

We propose drilling another lateral in the northwest direction at H414. H414 already has a lateral in the southeast direction. A second lateral will help us evaluate dual laterals. Location and target depths of the northwest lateral are given below and in an Excel Spread Sheet. A mud logger is requested. Do not run open hole logs. Actual KOP of the first lateral was 5,680' MD.

Location (SHL)	300' FSL and 500' FEL
	Sec 14 T40S R24E
KB Elev.	4,943'
KB Height	12' Above G.L. All Depths below are from H414's KB, and are TVD
KOP	To Be Determined

Start	End
319° and hold	
5,726'	5,740'
5,735'	5,760'
5,770'	5,790'
	319° and hold 5,726' 5,735'

Estimated end of hole: 715' West and 818' North of SHL (Both ±100') or ±1086' from SHL

SDH

ANETH UNIT #H414 SECOND HORIZONTAL LATERAL REENTRY

The subject well has an existing horizontal lateral in the southeast direction. It is to be reentered and a second horizontal lateral is to be drilled in the Desert Creek formation. The second horizontal lateral will be drilled in the northwest direction approximately 1086' long. The second horizontal lateral will be acidized using coiled tubing and then production tested.

WELL PREPARATION:

- 1) MIRU drilling unit. Pull and LD rods. Nipple up 3M BOPE.
- 2) Kill well with produced water.
- 3) TOH and lay down 2-7/8" production tubing.
- 4) TIH with 4-3/4" bit on 2-7/8" drilling work string and clean out to KOP of first lateral 5,680' TVD. Spot viscous plug (200+ sec/qt) to limit amount of cuttings entering first build section while drilling the second build and lateral sections.

DRILL SECOND CURVE SECTION (NORTHWEST DIRECTION):

5) Displace hole with starch mud. TOH with bit.

MUD:

Starch

Volume:

(5650' * .0238 bbl/ft + 200 bbls for pit + 905' * .0219 bbl/ft)

(135 bbls + 200 bbls + 20 bbls = 355 bbls)

Weight:

8.7

Funnel Visc.: 35-40

6) Pick up kick-off motor and test on surface. TIH with kick-off BHA s follows:

4 3/4" bit.

Kick-off motor (with 2.5-3.0° bent sub)

Float/ orientation sub.

1 jt 2 7/8" flexible monel collars.

Enough P-110 tubing to reach from KOP to end of planned horizontal wellbore.

Drill collars

2 7/8", AOH DP. to surface.

Aneth Unit #H414
Second Horizontal Reentry
San Juan County, Utah
Drilling & Completion Procedure

- 7) TIH to second KOP of 5675' (5' above original KOP of 5,680', section milled from 5670'-5710'). Run GYRO and Orient motor to northwest direction. Break circulation and establish off bottom pressure at operating flow rates. Planned build rate is 95°/100' with a radius of 60' (This may change).
- Slowly lower motor to bottom, adjusting toolface as necessary to compensate for reactive torque. Drill approximately 20' of build section with kick-off motor. TOH with kick-off motor and lay down. Pick up build motor (3 restricted articulations to maintain build rates below 70°/100') and TIH. Continue drilling curve while maintaining proper toolface orientation. Drill curve section to target depth of 5,735' TVD for start of horizontal.
- 9) Circulate hole clean. TOH with curve motor.

DRILL SECOND HORIZONTAL LATERAL (NORTHWEST DIRECTION):

- 10) TIH with lateral motor BHA. (Same as step 22 but motor has lower build rate.)
- 11) Drill the second horizontal lateral (1086') adjusting tool face as needed to the target. The end of the horizontal target depth is 5760' TVD. There is a window around the target line which the well path is to stay within. (see attached well plan for well path and hardlines). While drilling the lateral section, run sweeps of 5 bbls. water, 3 bbls prehydrated gei (90+ viscosity), and 1 gallon polymer.
- 12) At TD circulate hole clean with mud. TOH. Release directional equipment.

COMPLETION:

- TIH with muleshoe, bent sub, orienting sub, 6 jts 2-7/8" P-110 tbg, inflatable packer for 4-3/4" openhole on 2 7/8" work string. With Gyro, orient BHA so that tubing enters the northwest lateral. Space out so P-110 tubing is across curve section and packer is in the curve section below the second kick-off point. Set the packer.
- 14) Rig up coiled tubing unit. TIH with "PERFCLEAN" jetting sub on 1 1/2" coiled tubing to TD. Circulate mud out of hole

Aneth Unit #H414
Second Horizontal Reentry
San Juan County, Utah
Drilling & Completion Procedure

- Wash second lateral open hole with 10,000 gallons 28% NEFE. Rate 2 BPM. POH with coiled tubing while acidizing so entire open hole is stimulated.
- 16) Displace acid to the end of the tubing. SI for 15 min.
- 17) TOH with coiled tubing.
- 18) Release packer and orient tubing into first curve section (southeast). Circulate viscous plug out of hole. TOH with packer and workstring. TIH with production equipment and test well as needed.



Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

June 20, 1995

Texaco Exploration & Production Inc. 3300 N. Butler, Suite 100 Farmington, New Mexico 87401

Re: <u>Aneth Unit H414 Well, 300' FSL, 500' FEL, SE SE, Sec. 14, T. 40 S., R. 24 E., San Juan County, Utah</u>

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to reenter and drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-30123.

Sincerely,

Associate Director

ldc

Enclosures

cc: San Juan County Assessor

Bureau of Land Management, Moab District Office

WAPD



Operator:	Texaco E	xploratio	n & Pro	oduction	Inc.	
Well Name	& Number:	Anet	h Unit	H414		
	er: <u>43-03</u>					
Lease:	I-149-IND-8	837				
	SE SE					24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: TEXACO E & P	_
Well Name: ANETH UNITH414 (RE-ENTRY)	
Api No. 43-037-30123	
Section 14 Township 40S Range 24E County SAN JUAN	_
Drilling ContractorBIG "A"	
Rig #	
SPUDDED: Date 7/25/95	
Time	
How_ROTARY	
Drilling will commence	
Reported by RACHED HINDI	
Telephone # 1-505-325-4397	
Date: 8/11/95 Signed: JLT	

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

I-149-IND-8839
6. If Indian, Alottee or Tribe Name NAVAJO TRIBAL
7. If Unit or CA, Agreement Designation ANETH UTAH
8. Well Name and Number ANETH UNIT
H414
9. API Well No. 4303730123
10. Field and Pool, Exploratory Area DESERT CREEK
11. County or Parish, State SAN JUAN , UTAH
eport, or Other Data
YPE OF ACTION
Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion Report and Log Form.)
•

TEXACO E. & P., INC. HAS COMPLETED THE ADDITIONAL NORTHWEST HORIZONTAL SECTION INTO THE DESERT CREEK FORMATION OF THE IN THE SUBJECT WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED:

7-25-95. MIRUSU. POOH WITH PRODUCTION EQUIPMENT. GIH WITH BIT AND DRILLING ASSEMBLY TO 5836'. SPOTTED 30 BBLS HIGH VIS PILL. DUMPED SAND AND ESTABLISHED CIRCULATION. GIH WITH BENT HOUSED MOTOR AND DRILLED HORIZONTAL SECTION FROM 5681' TO 6784' (TDMD). POOH. ACIDIZED SE LATERAL FROM 5750'-6500' THROUGH COILED TUBING AND PERFCLEAN TOOL WITH 10,000 GALLONS 28% NEFE ACID AT AN AVERAGE RATE OF 1 BPM. MAX. PRESSURE 550 PSI. WELL WENT ON VACUUM AT END OF JOB. ACIDIZED THE NW LATERAL FROM 5750'-6784' THROUGH COILED TUBING AND PERFCLEAN TOOL, WITH 9.240 GALLONS 28% NEFE ACID AT AN AVERAGE RATE OF 1.5 BPM, MAX. PRESSURE 110 PSI WITH AN AVERAGE PRESSURE OF 60 PSI. WELL FLOWING.

9-6-95. RAN SUBMERSIBLE PUMP AND STARTED PUMPING WELL.

BOTTOM HOLE LOCATION: 1131' FSL & 1209' FEL of SECTION 14

14. I hereby certify that the foregoing is true and correct SIGNATURE 7 9 4 4 4	ζ , π	TLE Operating Unit Manager	DATE 9/26/9
TYPE OR PRINT NAME	Ted A. Tipton	· 	
(This space for Federal or State office use)			
APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE	DA	TE

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

JISTATES

DEPARTM OF THE INTERIOR

FORM APPROVED

BUREAU OF LAM MANAGEMENT

Rnader R	ureau NC. 1004-013/	BU NC. 1004-013	
Expires:	December 31, 1991	cember 31, 1991	

SUBMIT ORIGINAL WIT	H 5 CC	PIES				نالا	, ; ; ;	OCT 131	1995	5. Lease Desig	nation a		io. IND-88	39
WELL COMP	LET	ION OR F	RECO	VPLE	TION F	REPO	Rŧ Ŧ	AND LO	G *, `	6. If Indian, A		Tribe Nan	10	
1a. Type of Well:		☐ GAS	DR	۷ <u> </u>	THER					7. If Unit or C		ment Des	ignation	
1b. Type of Completion	WE			_					j	ANETH UNI				
NEW WORK OVER] DE	EPEN PLU		DIFF. [] '	V OTHER	SIDE T	RAC			8. Well Name ANETH UNI		nber		
2. Name of Operator		TEXACO EX	PLORAT	ION & PF	RODUCTI	ON, INC	.			H414		·····		
3. Address and Teleph			F		NIN 4	,	0746)1 325-43	07	9. API Well N		30373012	2	
3300 N. Butler A 4. Location of Well (Re	port lo	cation clearly a	nd in accor	nington dance wit	NM h any Stat		<u>8740</u> ment		31	10 7 11 1				
At Surface		Feet From The						n The EAST	Line	10. Field and DESERT CRE		pioaratory	Area	
Unit Letter P : 3 At proposed prod. zone	300	reet From the	30011	i Line ai	ia 500	, 001	, , ,			11. SEC., T., Sec. 14 ,	_			y or Area Range 24E
At Total Depth					14. Permit	No.		Date Issued		12. County of	r Parish	1	3. State)
1131' F	SL & 1	209' FEL of SEC				730123				SAN.				JTAH Casinhead
15. Date Spudded	16. D	ate T.D. Reache	d 17.	Date Com	pl. (Ready t	to Prod.)		18. Elevations (nether DF,RT, 0 4943' KB	iR, etc.)	[931' GR
11/2/73		11/23/73	. = = -		9/6/95			In Adamst	1		Tools	Cı	bleTool	
20. Total Depth, MD & T 6784' MD (5762' T		21. Plug Bac 6784' N	ж Т.D., МІ ИD (5762' Т		22. IT MUI	upie Com	рі., п	low Many*	23. Inte	D	80' - 678	1		NO
24. Producing Interval(s											25.	Was Direc	tional Su YES	ırvey Made
26. Type Electric and O			<u></u>								27.	Was Well (Cored	
GYRO FINDER	FINDE	R											NO	
28.							еро	ort all Strings						· · · · · · · · · · · · · · · · · · ·
CASING SIZE & GRAD	E	WEIGHT LE	3./FT.	D	EPTH SET			HOLE SIZI	E	CEME	NT REC			UNT PULLED
8.625"	:	24#		502	<u>.</u> .		12	.25"		300 SXS			CIRC.	
5.5*		14 & 15.5#		5930			7.8	B75"		275 SXS				
DV TOOL				2973'			ļ			600 SXS	·			
			111150	DECORD			<u> </u>			30.	TU	BING RE	CORD	
29. SIZE	T	TOP		RECORD TOM	T	S CEMEN	T 1	SCREEN		SIZE		DEPTH S		PACKER SET
	ļ	ТОР	BO1	10141	- CAGIN		-			2-7/8"	55	95'		
	-													
31. Perforation reco	d (inte	nyal size and n	umber)					32. ACII	o, sho	T, FRACTUR	E, CEN	IENT, SC	UEEZI	E, ETC.
51. 1 5.10 at 611 1000	- (DEPTH INTE	RVAL	AM	OUNT A	ND KIND	MATER	AL USED
NORTHWEST LAT		E. E690' (MD)	- 6794' /M	ID)				5750'-6615'		10,000 GA	L 28% N	IEFE ACID		
HORIZONTAL OPE	N HOL	E: 3000 (INID)	- 0704 (10	10,						IN THE SW				
								5750'-6784'		9240 GAL				
								<u> </u>		IN THE NV	V LATER	AL		
33.				 		RODUC						Wall State	s (Prod	. or Shut-in)
Date First Production	/6/95	Production M PUMPING -	144 HP SU	BMERSIBL	E							PRODUC	NG	
Date of Test 9/8/95	Hours 24	tested	Choke Siz	:0	Prod'n Fo		Oil - 5 39		Gas - N 266		Nater - E 669	ioi.	Gas -	· Oil Ratio
Flow Tubing Press.	C	asing Pressure		Iculated 2 or Rate	.	- Bbi. 39		Gas - MCF 266		Water - Bbl. 669		Oil Grav	ity - AP	1 -(Corr.)
34. Disposition of G	ias (So	ld, used for fuel	, vented, e	tc.)							Test Wit	nessed By	,	
35. List of Attachm SUNDRY	ents													
36. I hereby certify that the fi	pregoing i	true and correct	7 -			_ One	ara+	ing Unit Ma	nager			DATE		9 <i>1</i> 27/95
SIGNATURE TYPE OR PRINT NA	ME	<u>/ </u>	red A. T	ipton	TITLE	_ Opt	zi al	ing Criticipal	ugei					3121/33

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

_DATE

SUNDRY NOTICES AND REPORTS ON WELLS	I-149-IND-8839
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PERMIT" for such proposals	NAVAJO TRIBAL
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation ANETH UTAH
Type of Moll: GAS	8. Well Name and Number
. Type of Well: WELL GAS OTHER	ANETH UNIT
Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	H414
Address and Telephone No. Butter Ave., Suite 100 Farmington NM 87401 325-4397	9. API Well No. 4303730123
Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area
Unit Letter P: 300 Feet From The SOUTH Line and 500 Feet From The	DESERT CREEK
EAST Line Section 14 Township 40S Range 24E	11. County or Parish, State SAN JUAN , UTAH
2. Check Appropriate Box(s) To Indicate Nature of Notice, Re	eport or Other Data
	YPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
Notice of Intent Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Atlering Casing	Conversion to Injection
Final Abandonment Notice OTHER: ACIDIZE	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
	PE @ 5680'. HU DOWELL &
14. I hereby certify that the foregoing is true and correct SIGNATURE TITLE Senior Engineer	DLI Wgs. DATE 12/9/97
TYPE OR PRINT NAME Rached Hindi	
(This space for Federal or State office use)	
APPROVED	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. tax credit

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Forn 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Everine: March 31, 1993

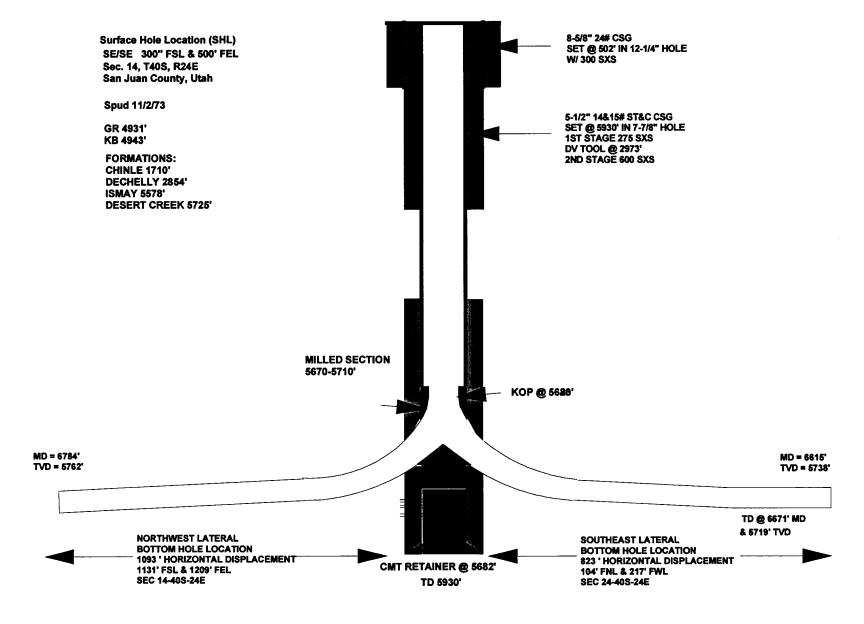
				Exp	oires: March 31, 1993	3
SUNDRY NOTICE	S AND REPORT	SON WELLS		5. Lease Designation	on and Serial No. I-149-IND-	8830
Do not use this form for proposals to	drill or to deepen o	reentry to a diff	erent reservoir.	6. If Indian, Alottee		0039
Use "APPLICATION F	OR PERMIT" f	such proposals	1 8 1998	NAVAJO TRIBA	L	
SUBN	IIT IN TRIPLICAT		A A A	ANETH LITAH	reement Designation	
1. Type of Well: OIL GAS	071150	DIV. OF OIL	_, GAS & MIN	8 Well Name and	Number	
VVELL VVELL	OTHER		The state of the s		ANETH UNIT	
2. Name of Operator TEXACO EXPLORATION & PR	RODUCTION, INC.				H414	
3. Address and Tele 3300 N. Butler Ave., Suite 100	Farmington	NM 87401	325-4397	9. API Well No.	4303730123	
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)			10. Field and Pool	·····	
Unit Letter P : 300 Feet From T	he SOUTH Line	and <u>500</u>	Feet From The	DESERT CREEK	, ,	
				11. County or Paris	sh, State	
EAST Line Section 14	Township 40S	Range	24E	S	HATU, NAUL NA	
12	Davida) Ta la	diasta Nistra	of Notice De	nort or Othe	r Doto	
12. Check Appropriate	Box(s) To Inc	dicate Natur			er Dala	
TYPE OF SUBMISSION			IY	PE OF ACTION	01	
		Abandonment			Change of Plans New Construction	
Notice of Intent		Recompletion Plugging Back			Non-Routine Fractu	rina
_					Water Shut-Off	9
✓ Subsequent Report		Casing Repair Attering Casing			Conversion to Inject	ion
Final Abandonment Notice		OTHER:	WORKOVER & ACI	<u> </u>	Dispose Water	
				(Note	: Report results of multiple o	ompletion on Well
directionally drilled, give subsurface locations and not rectionally drilled, give subsurface locations and not rectionally drilled, give subsurface locations and not rection in the subsurface locations and not rection in the subsurface location in the subsurface locations and not rection in the subsurface location in t	SEVERANCE TAX RILLING HORIZON Y, SQUEEZED PER SOUTHEAST HOR HORIZ DISPLACE WELL ON PRODE HORIZ. LATERAL, 3' HORIZ DISPLA	CALCULATION TAL SECTIONS RFS W/ 250 SXS RIZ. LATERAL, E EMENT)(TVD=57 UCTION BOTTOM HOLE CEMENT)(TVD=	PURPOSES ONLY & ACIDIZED THE I CMT, DRILLED OL BOTTOM HOLE LO 38') BHL 104' FNL LOCATION AS FOE 5762') BHL 1131' F3	DESERT CREEK JT TO 5742', MIL CATION AS FOL & 217' FWL OF S	LED CSG 5670-57 LOWS EC 24	
14. I hereby certify that the forefoling is true and correct SIGNATURE TYPE OR PRINT NAME Rached (This space for Federal or State office use) APPROVED		_E Senior Er	ngineer		DATE	3/11/98
CONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE_		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO fax Credit 8/98



ANETH UNIT No. H414 DUAL HORIZONTAL LATERALS





Chevron U.S.A. Production Company Mid-Continent Business Unit P.O. Box 36366 Houston, TX 77236 Phone 713 754 2000

April 9, 2002

Mr. John Baza, Associate Director of Oil and Gas Utah Department of Natural Resources Division of Oil, Gas & Mining 1594 W. North Temple St., Suite 1210 Salt Lake City, UT 84114-5801 APPLY 2002

APPLY 2002

DIVISION OF THE GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

Don R. Sellars

Sr. Environmental Specialist

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	s	OW
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	Р	ow
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	P	ow
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	P	OW
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	1	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	Α	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	12	400S	230E	4303731537	ANETH B412	1	S	ow
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	Р	ow
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	P	ow
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	<u> </u>	s	ow
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	P	ow
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730162	ANETH U D313	 i	S	ow
N5700	13	400S	230E	4303730173	ANETH U C213	1	P	ow
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730298	ANETH U C413	1	P	OW
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	S	OW
N5700	13	400S	230E	4303731382	ANETH UNIT D-113SE	2		OW
N5700	13	400\$	230E	4303731383	ANETH UNIT D213SE	1		OW
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1		OW
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	- 	-	OW

Account Number	Section	Tananahia	D	ADIAL		1	Well Status	
N5700		Township	Range	API Number	Well Name	Туре	Main	Main
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1 1	Α	WI
	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	Α	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	Α	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	Α	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	Α	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	Α	WI
N5700	14	400S	230E	4303730634	ANETH U A114	1	S	OW
N5700	14	400S	230E	4303730635	ANETH U B214	1	Р	ow
N5700	14	400S	230E	4303730636	ANETH U C114	1	S	ow
N5700	14	400S	230E	4303730637	ANETH U C314	1	Р	ow
N5700	14	400S	230E	4303730638	ANETH U D214	1	Р	OW
N5700	14	400S	230E	4303730639	ANETH U D414	1	S	OW
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	Р	OW
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	Α	WI
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	Р	OW
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	 i	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	1	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI
N5700	07	400S	240E	4303730115	ANETH U F307	1	P	ow
N5700	07	400S	240E	4303730122	ANETH U H307	2	P	OW
N5700	07	400S	240E	4303730151	ANETH U G407	1	P	ow
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1 1	P	OW
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH E-308)	2	<u> </u>	WI
N5700	08	400S	240E	4303716101	NAVAJO FED 6-1 (ANETH F-208)	2	A	WI

				· ·				
Account						Lease	Well Status	Well Type
Number	Section	Township	Range	API Number	Well Name	Туре	Main	Main
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	Α	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	Α	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	Α	WI
N5700	08	400S	240E	4303730152	ANETH U G408	2	Р	OW
N5700	08	400S	240E	4303730159	ANETH U E408	2	Р	OW
N5700	08	400S	240E	4303730176	ANETH U F308	2	Р	OW
N5700	08	400S	240E	4303730177	ANETH U H308	2	Р	OW
N5700	08	400S	240E	4303730178	ANETH U G208	2	Р	OW
N5700	09	400S	240E	4303716057	NAV TRB E-18 (E209)	2	Р	OW
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	Α	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	Α	WI
N5700	09	400S	240E	4303716102	NAV TRB E-3 (G309)	2	Р	OW
N5700	09	400S	240E	4303716324	ANETH H 409	2	Р	OW
N5700	09	400S	240E	4303730189	ANETH U E409	2	Р	OW
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	Α	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	Α	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	Α	WI
N5700	11	400S	240E	4303730217	ANETH UNIT F411	2	Р	OW
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	Α	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	Α	WI
N5700	13	400S	240E	4303730200	ANETH U E313	2	Р	OW
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	Α	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	Α	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	Α	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	Α	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	Α	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	Α	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	Α	WI
N5700	14	400S	240E	4303730093	ANETH UNIT E114	2	Р	OW
N5700	14	400S	240E	4303730123	ANETH UNIT H414 (MULTI-LEG)	2	Р	OW

Name / Operatorship Change Texaco Exploration and Production Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Main
N5700	14	400S	240E	4303730218	ANETH UNIT G114	2	Р	OW
N5700	14	400S	240E	4303730230	ANETH UNIT G314	2	Р	OW
N5700	14	400S	240E	4303730250	ANETH U F214	2	Р	OW
N5700	14	400S	240E	4303730266	ANETH UNIT E314	2	Р	OW
N5700	14	400S	240E	4303730274	ANETH UNIT F414	2	Р	OW
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	l	WI
N5700	14	400S	240E	4303731684	ANETH UNIT F214SE	2	P	OW
N5700	15	400S	240E	4303716058	NAV TRB E-2 (E215)	2	Р	OW
N5700	15	400S	240E	4303716073	NAV TRB E-6 (E415)	2	Р	OW
N5700	15	400S	240E	4303716074	NAV TRB E-12 (F115)	2	S	OW
N5700	15	400S	240E	4303716088	NAVAJO TRIBAL E-9 (ANETH G115)	2	P	OW
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716126	NAV TRB E-1 (H415)	2	Р	OW
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	Α	WI
N5700	15	400S	240E	4303730066	ANETH U G215	2	S	OW
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	Α	WI
N5700	15	400S	240E	4303731396	ANETH UNIT E115	2	Р	OW
N5700	15	400S	240E	4303731397	ANETH UNIT F215	2	Р	OW
N5700	15	400S	240E	4303731398	ANETH UNIT F415	2	Р	OW
N5700	15	400S	240E	4303731408	ANETH UNIT G315X	2	P	OW
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	Α	WI
N5700	16	400S	240E	4303715833	ST THREE 12-16(E216)	3	P	OW
N5700	16	400S	240E	4303715834	ST THREE 14-16(E416)	3	Р	OW
N5700	16	400S	240E	4303715835	ST THREE 32-16(G216)	3	Р	OW
N5700	16	400S	240E	4303715836	ST THREE 34-16(G416)	3	Р	OW
N5700	16	400S	240E	4303715837	ST THREE 43-16(H316)	3	Р	OW
N5700	16	400\$	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	Α	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	Α	WI
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	Α	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	Α	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	Α	WI

Account						Lease	Well Status	Well Type
Number	Section	Township	Range	API Number	Well Name	Туре	Main	Main
N5700	16	400S	240E	4303730107	ANETH G-316	3	Α	WI
N5700	16	400S	240E	4303730212	ANETH U F216	3	Р	ow
N5700	16	400S	240E	4303730333	ANETH F-416	3	Α	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	Α	WI
N5700	16	400S	240E	4303731409	ANETH UNIT H116	3	Р	ow
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	Α	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	Α	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	Α	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	Α	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	Α	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	Α	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	Α	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	Α	WI
N5700	17	400S	240E	4303730134	ANETH U E417	2	Р	OW
N5700	17	400S	240E	4303730139	ANETH U F317	2	Р	OW
N5700	17	400S	240E	4303730142	ANETH U E217	2	Р	OW
N5700	17	400S	240E	4303730144	ANETH U G417	2	Р	OW
N5700	17	400S	240E	4303730153	ANETH U H117	2	Р	OW
N5700	17	400S	240E	4303730160	ANETH U F117	2	Р	OW
N5700	17	400S	240E	4303730166	ANETH U G217	2	Р	OW
N5700	17	400S	240E	4303730196	ANETH U H317	2	Р	OW
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	Α	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	Α	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	Α	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	Α	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	Α	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	А	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	Α	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730131	ANETH U G218	2	Р	OW
N5700	18	400S	240E	4303730132	ANETH U G418	2	P	OW
N5700	18	400S	240E	4303730136	ANETH U H318	2	Р	OW

Name / Operatorship Change Texaco Exploration and Production Inc. to

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	18	400S	240E	4303730137	ANETH U E218	1	Α	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	Α	WI
N5700	18	400S	240E	4303730157	ANETH U H118	2	Р	OW
N5700	18	400S	240E	4303730165	ANETH U E418	1	Р	OW
N5700	18	400S	240E	4303730169	ANETH U F318	2	P	OW
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	Р	OW
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	P	OW
N5700	18	400S	240E	4303731534	ANETH E407SE	1	Р	OW
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	Α	WI
N5700	19	400S	240E	4303716081	NAV TRB D-29(F319)	2	Р	OW
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	Α	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	Α	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	Α	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	Α	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	Α	WI
N5700	19	400S	240E	4303730133	ANETH U H119	2	Р	OW
N5700	19	400S	240E	4303730167	ANETH U G219	2	Р	OW
N5700	19	400S	240E	4303730168	ANETH U H319	2	P	OW
N5700	19	400S	240E	4303730197	ANETH U F119	2	Р	OW
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	Α	WI
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	Α	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	Α	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	Α .	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	Α	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	. 2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	Α	WI
N5700	20	400S	240E	4303730135	ANETH U F120	2	Р	OW
N5700	20	400S	240E	4303730150	ANETH U E220	2	Р	OW
N5700	20	400S	240E	4303730154	ANETH U H320	2	Р	OW
N5700	20	400S	240E	4303730156	ANETH U G220	2	Р	OW
N5700	20	400S	240E	4303730164	ANETH U F320	2	Р	OW

Account	0.4	Tarranahin	D	ADI Number	Well Name	l .	Well Status Main	Well Type Main
Number	Section	Township 400S	Range	API Number	Well Name ANETH U G420	Type 2	P	OW
N5700	20		240E	4303730228		2	P	OW
N5700	20	400S	240E	4303730404	ANETH U H120X	2	A	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)		1	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	Α	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	Α	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	Α	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	Α	WI
N5700	21	400S	240E	4303730117	ANETH U F121	2	Р	OW
N5700	21	400S	240E	4303730181	ANETH U E221	2	Р	OW
N5700	21	400S	240E	4303730183	ANETH U H121	2	Р	OW
N5700	21	400S	240E	4303730185	ANETH U F321	2	Р	OW
N5700	21	400S	240E	4303730188	ANETH U E421	2	Р	OW
N5700	21	400S	240E	4303730214	ANETH U G421	2	Р	OW
N5700	21	400S	240E	4303730216	ANETH U H321	2	Р	OW
N5700	21	400S	240E	4303730335	ANETH G-121X	2	Α	WI
N5700	21	400S	240E	4303730516	ANETH U G221X	2	P	OW
N5700	21	400S	240E	4303731078	ANETH UNIT E121SE	2	Р	OW
N5700	22	400S	240E	4303716059	NAV TRB D-9 (E222) ,	2	Р	OW
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	Α	WI
N5700	22	400S	240E	4303716075	NAV TRB D-11 (F122)	2 2	Р	OW
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	Α	WI
N5700	22	400S	240E	4303716099	NAV TRB D-1 (G222)	2	Р	OW
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	Α	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	l	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	Α	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	Α	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	Α	WI
N5700	22	400\$	240E	4303730345	ANETH U F322	2	P	OW
N5700	22	400S	240E	4303730346	ANETH U E422	2	P	OW
N5700	22	400S	240E	4303730373	ANETH F-222	$\frac{2}{2}$	A	WI

Account						Lease	Well Status	,
Number	Section	Township	Range	API Number	Well Name	Type	Main	Main
N5700	22	400S	240E	4303730375	ANETH U G422	2	P	OW
N 5700	22	400S	240E	4303730407	ANETH U H322	2	Р	OW
N 5700	22	400S	240E	4303730425	ANETH G-122	2	Α	WI
N5700	23	400S	240E	4303716052	NAV TRB C-2 (E123)	2	Р	OW
N 5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	Α	WI
N 5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	Α	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	Α	WI
N 5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	Α	WI
N 5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	Α	WI
N 5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	Α	WI
N5700	23	400S	240E	4303730219	ANETH U E223	2	Р	OW
N5700	23	400S	240E	4303730223	ANETH U H123	2	Р	OW
N5700	23	400S	240E	4303730226	ANETH U G223	2	P	OW
N5700	23	400S	240E	4303730234	ANETH U F323	2	Р	OW
N5700	23	400S	240E	4303730235	ANETH F-123	2	Α	WI
N5700	23	400\$	240E	4303730311	ANETH UNIT G423 (MULTI-LEG)	2	Р	OW
N 5700	23	400S	240E	4303730316	ANETH U H323	2	Р	OW
N 5700	23	400S	240E	4303730370	ANETH U E423	2	Р	OW
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	Α	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	Α	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	Α	WI
N 5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	Α	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	Α	WI
N5700	24	400S	240E	4303730231	ANETH U E224	2	Р	OW
N 5700	24	400S	240E	4303730334	ANETH U G424	2	Р	ow
N5700	24	400S	240E	4303730349	ANETH U F324	2	Р	ow
N5700	24	400S	240E	4303730350	ANETH U E424	2	Р	OW
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI

Name / Operatorship Change Texaco Exploration and Production Inc. to

Account Number	Section	ection Township		API Number	Well Name		Well Status Main	Well Type Main	
N5700	25	400S	Range 240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	Α	WI	
N5700	25	400S	240E	4303730221	ANETH U F125	2	Р	OW	
N5700	25	400\$	240E	4303730222	ANETH U G225	2	Р	OW	
N5700	25	400S	240E	4303730233	ANETH U E225	2	Р	OW	
N5700	25	400S	240E	4303730237	ANETH UNIT F325	2	Р	OW	
N5700	25	400S	240E	4303730238	ANETH U G425	2	Р	OW	
N5700	25	400S	240E	4303730239	ANETH UNIT H325	2	Р	ow	
N5700	25	400S	240E	4303730308	ANETH U H125	2	Р	OW	
N5700	25	400S	240E	4303730343	ANETH UNIT E425	2	Р	OW	
N5700	25	400S	240E	4303730374	ANETH U G325X	2	Р	ow	
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	Α	WI	
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	Α	WI	
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	Α	WI	
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	Α	WI	
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	Α	WI	
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	Α	WI	
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	Α	WI	
N5700	26	400S	240E	4303730220	ANETH U E426	2	Р	OW -	
N5700	26	400S	240E	4303730232	ANETH U F326	2	Р	OW	
N5700	26	400S	240E	4303730236	ANETH U G426	2	Р	OW	
N5700	26	400S	240E	4303730310	ANETH UNIT F126	2	Р	OW	
N5700	26	400S	240E	4303730348	ANETH U H126	2	Р	OW	
N5700	26	400S	240E	4303730368	ANETH U H326	2	Р	OW	
N5700	26	400S	240E	4303730369	ANETH U G226	2	Р	OW	
N5700	26	400S	240E	4303730371	ANETH U E226	2	Р	OW	
N5700	26	400S	240E	4303730372	ANETH G-126X	2	Α	WI	
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	l	WI	
N5700	27	400S	240E	4303716226	ANETH A 27-03 (G327)	2	Р	OW	
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	Α	WI	
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	Α	WI	
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	Α	WI	
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	Α	WI	

Name / Operatorship Change Texaco Exploration and Production Inc.

Account Number	Section			API Number	Well Name	Lease Type	Well Status Main	Well Type Main	
N5700	27	400S	240E	4303730643	ANETH U H127	2	Р	ow	
N5700	27	400S	240E	4303730718	ANETH U F127	2	Р	OW	
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI	
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	Α	WI	
N5700	28	400S	240E	4303716228	ANETH H-228	2	Α	WI	
N5700	28	400S	240E	4303730644	ANETH U H128	2	S	OW	
N5700	28	400S	240E	4303730728	ANETH U F128	2	Р	OW	
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI	
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	Α	WI	
N5700	29	400S	240E	4303716134	NAV TRB AB-1 (G329)	2	Р	OW	
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	i	WI	
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	Α	WI	
N5700	29	400S	240E	4303730187	ANETH U F129	2	Р	OW	
N5700	29	400S	240E	4303731529	ANETH H129	2	P	OW	
N5700	33	400S	240E	4303716229	ANETH 33-D4 (H433)	2	Р	OW	
N5700	34	400S	240E	4303716225	ANETH 34-C1 (G134)	2	Р	OW	
N5700	34	400S	240E	4303716227	ANETH 34-C3 (G334)	$\frac{-}{2}$	P	OW	
N5700	34	400S	240E	4303716230	ANETH 34-D4 (H434)	2	S	OW	
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI	
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	1	WI	
N5700	35	400S	240E	4303716056	NAVAJO TRIBE Q-3 (E135)	2	P	ow	
N5700	35	400S	240E	4303716072	NAVAJO TRIBE Q-2 (E335)	$\frac{2}{2}$	P	OW	
N5700	35	400S	240E	4303716115	NAV TRB Q-6 (G335)	2	P	OW	
N5700	35	400S	240E	4303716130	NAVAJO TRIBE Q-7 (H435)	2	P	ow	
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	Ā	WI	
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI	
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI	
N5700	35	400S	240E	4303730412	ANETH U H335	2	P	OW	
N5700	35	400S	240E	4303731531	ANETH H135	2	P	OW	
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI	
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)		A	WI	
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)		A	WI	

Name / Operatorship Change Texaco Exploration and Production Inc. to

	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	Α	WI
N5700	36	400S	240E	4303730227	ANETH U H136	2	Р	OW
N5700	36	400S	240E	4303730409	ANETH U F136	2	Р	OW
N5700	36	400S	240E	4303730410	ANETH U G236	2	Р	ow
N5700	36	400S	240E	4303730716	ANETH U E236	2	Р	ow
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	Α	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	Α	WI
N5700	29	400S	250E	4303730645	ANETH U J229	2	S	OW
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	Α	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	Α	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	Α	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	Α	WI
N5700	30	400S	250E	4303716138	NAV TRB F-12 (L130)	2	Р	OW
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	Α	WI
N5700	30	400S .	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	Α	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	Α	WI
N5700	30	400S	250E	4303730224	ANETH U K330	2	Р	ow
N5700	30	400S	250E	4303730225	ANETH U M330	2	Р	OW
N5700	30	400S	250E	4303730240	ANETH UNIT J230	2	Р	OW
N5700	30	400S	250E	4303730241	ANETH U L230	2	Р	OW
N5700	30	400S	250E	4303730243	ANETH U J430	2	Р	OW
N5700	30	400S	250E	4303730646	ANETH U K130	2	P	OW
N5700	30	400S	250E	4303730648	ANETH U L430	2	Р	OW
N5700	30	400S	250E	4303730649	ANETH U M130	2	Р	OW
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	Α	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI
N5700	31	400S	250E	4303730413	ANETH U J231	2	P	ow
N5700	31	400S	250E	4303730647	ANETH U K131	2	P	OW

ST FOF UTAH DEPARTMENT NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells								
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah								
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington								
OIL WELL GAS WELL OTHER Operator Name Change	8. WELL NAME and NUMBER: See Attached List of Wells								
2. NAME OF OPERATOR: Chevron U.S.A. Inc.	9. API NUMBER:								
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236 PHONE NUMBER: (281) 561-3443	10. FIELD AND POOL, OR WILDCAT:								
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells	соинту: Етегу								
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH									
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION									
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION								
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL								
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON								
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR								
CHANGE TUBING PLUG-AND ABANDON	VENT OR FLARE								
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL								
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF								
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	Operator Name								
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Change (Merger)								
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds: STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000. Key Contacts: RECEIVED									
Ron Wirth - Operations Supervisor - 435 748-5395 x1 Texaço Exploration & Production Inc.	MAY 0 6 2002								
All military and the second of									
J. Purdy, Attorney-In-Fact OIL	DIVISION OF , GAS AND MINING								
NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-	Fact								
SIGNATURE Ullu S Robert DATE April 30, 200	02								

This space for State use only)



MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

TAYLOR MCKENZIE, M.D. VICE PRESIDENT

KELSEY A. BEGAYE PRESIDENT

October 11, 2002

Mr. Don Sellars Regulatory Specialist ChevronTexaco 11111 S. Wilcrest Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

1) I-149-IND-8834 2) I-149-IND-8835 3) I-149-IND-8836 4) I-149-IND-8838 5) I-149-IND-8839-A	6) I-149-IND-8839 7) 14-20-603-2057 8) 14-20-603-2059 9) 14-20-603-4030-A 10) 14-20-603-4032	11) 14-20-603-4035 12) 14-20-603-4037 13) 14-20-603-5043-A 14) 14-20-603-5446
---	--	--

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director Minerals Department

Attachments AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW:/
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, e	effective:	05-01-2002				
FROM: (Old Operator):		TO: (New Op	perator):			
TEXACO EXPLORATION & PRODUCTION INC	1	CHEVRON US	SA INC			
Address: 3300 NORTH BUTLER, STE 100]	Address: P O E	OX 36366			
FARMINGTON, NM 87401		HOUSTON,TX	<u>ኛ 79702</u>			
Phone: 1-(505)-325-4397	1	Phone: 1-(915)	-687-2000			
Account No. N5700	1	Account No.	N0210			
CA No.		Unit:	ANETH			
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	1	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
ANETH UNIT F214SE		43-037-31684		INDIAN	OW	P
ANETH UNIT E114		43-037-30093		INDIAN	OW	P
ANETH UNIT H414 (MULTI-LEG)		43-037-30123		INDIAN	OW	P
ANETH UNIT G114			7000	INDIAN *	ÒW	P
ANETH UNIT G314		 	7000	INDIAN :	OW	P
ANETH U F214		43-037-30250	7000	INDIAN	OW	P
ANETH UNIT E314			7000	INDIAN	OW	P
ANETH UNIT F414		The state of the s	7000	INDIAN	OW	P
NAV TRB E-2 (E215)		·	7000	INDIAN	OW	P
NAV TRB E-6 (E415)			7000	INDIAN	OW	P
NAVAJO TRIBAL E-9 (ANETH G115)		43-037-16088		INDIAN	OW	P
NAV TRB E-1 (H415)		43-037-16126		INDIAN	ow	P
ANETH UNIT G215		43-037-30066		INDIAN	OW	S
ANETH UNIT E115		43-037-31396		INDIAN	OW	P
ANETH UNIT F215		<u> </u>	7000	INDIAN	OW	P
ANETH UNIT F415			7000	INDIAN	OW	P
ANETH UNIT G315X			7000	INDIAN	OW	P
ANETH U E417		43-037-30134	7000	INDIAN	OW	P
ANETH U F317		1	7000	INDIAN	OW	P
ANETH U E217	17-40S-24E	43-037-30142	7000	INDIAN	OW	P
OPERATOR CHANGES DOCUMENTATION Enter data often each listed item is completed.						
Enter date after each listed item is completed	c d ron	A CED		05/06/2002		
1. (R649-2-10) Sundry or legal documentation was received	from the FOR	IMER operator	on:	05/06/2002	-	
2. (R649-2-10) Sundry or legal documentation was received	from the NEV	V operator on:	04/12/200	2		
2. (R649-2-10) Sundry or legal documentation was received	nom me ive v	· operator off.	U-1121200	<u>-</u>		
3. The new company has been checked through the Departm	ent of Comm	nerce, Division	of Corpora	tions Datab	ase on:	10/16/2002
4. Is the new operator registered in the State of Utah:	YES	Business Num	ber:	564408-014	3	
5. If NO , the operator was contacted contacted on:	N/A					

6. (F	R649-9-2)Waste Management Plan has been received on: <u>IN PLACE</u>
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002
9.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
10.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on: 10/22/2002
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/22/2002
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST 1.	State well(s) covered by Bond Number: N/A
FF	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: N/A
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: U8975810026
F]	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
Coal	OMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc though all the Utah operations will be operated by Chevron USA Inc.

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
				NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
	4303715822	SI Producer	sw	sw	12	T40S		659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
	4303715823	Producer	sw	SW	13	T40S		657' FSL / 4631' FEL	SL-070968-A	
	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
	4303715826	Producer	NE	sw	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
	4303715829	Producer	sw	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
	4303715834	Producer	sw	sw	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
	4303715835	Producer	sw	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
	4303715836	Producer	sw	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	sw	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	sw	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer		NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW		23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW			T40S	R24E	760 FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	sw	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	sw	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	sw	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	sw	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	sw	sw	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S		1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE		33			745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE		34	T40S		700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S		730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S		660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	sw	NE	15	T40S		2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S			I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S		2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE		21	T40S			I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE		20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S		660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW		20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S		650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW		8			774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17			866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20			2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	sw		20			1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18			626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	sw		8	T40S		650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer		NW	17	T40S		522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE		13	T40S		1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE		20	T40S		2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW		18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW		17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW		19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE		18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	Beesen:	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer		SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer		SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer		NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer			21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer			21	T40S		520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer			21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187				29	T40S		550' FNL / 1690'FWL	14-20-603-4030-A	
	4303730188				21			660' FSL / 660' FWL	I-149-IND-8836	
	4303730189				9			910' FSL / 330' FWL	I-149-IND-8834	
					17			2230' FSL / 930' FEL	I-149-IND-8833	
		TA Producer							I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
				SW					I-149-IND-8837	
	4303730212			NW					NOG 99041323	See Attached SI and TA Well Status Spreadsheet
									I-149-IND-8836	
									I-149-IND-8836	
		Producer						561' FSL / 1798' FWL	I-149-IND-8837	
								660' FNL / 2220' FEL	I-149-IND-8837	
				NW				2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E		I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E		I-149-IND-8838	
K330	4303730224	Producer	NE	sw	30	T40S	R25E		I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E		I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S		2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S		610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S		480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S		1914' FSL / 660' FEL	I-149-IND-8838	1
J230	4303730240	Producer	SW	NW	30	T40S		1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S		660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW		T40S		2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S		1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S		593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S		810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer		NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer			26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer		SE	23			660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer		SE	23		R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW		24	T40S		660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer			25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22		R24E	2130' FSL / 1980' FWL	I-149-IND-8836	***************************************
E422	4303730346	Producer			22			890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer			26	T40S		660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE		24			1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer		sw	24			540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer		SE	26			1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer			26			2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370		SW						I-149-IND-8838	
E226	4303730371	Producer	SW					1980' FNL 660 FWL		
G325X	4303730374		NW		25				I-149-IND-8838	
G422	4303730375	Producer	SW		22			500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer			20				I-149-IND-8833	
H322	4303730407	Producer			22				I-149-IND-8836	
F136	4303730409			NW	36	T40S	R24E		14-20-603-5444	
G236	4303730410				36				14-20-603-5443	***************************************
H335	4303730412	Producer	NE	SE	35	T40S	R24E		14-20-603-2059	

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	sw	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	sw	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	sw	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	I
F415	4303731398	Producer	SE	sw	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	sw	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer		NW		T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	
	1	1	1				l			
		<u> </u>	 						}	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	Į.	DIVISION OF OIL,	GAS AND MIN	NING			EDESIGNATION AND SERIAL NUMBER: Attachment
	SUNDRY	NOTICES AN	D REPORTS	ON WEL	LS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME: ÎO
						7. UNIT	Y CA AGREEMENT NAME:
Do not use this fo	erm for proposals to drill re drill horizontal la	iew wells, significantly deepen iterals. Use APPLICATION FC	existing wells below curr OR PERMIT TO DRILL fo	ent bottom-hole dep orm for such proposi	th, reenter plugged wells, or to ils.		n Unit
1. TYPE OF WEL				njection well			NAME and NUMBER: Attachment
						9. API NI	
2. NAME OF OPE	rator: latural Resourc	es Company	N2700)		1	Attach
3. ADDRESS OF		oo oompany			PHONE NUMBER:		D AND POOL, OR WILDCAT:
1675 Broadw	ay, Suite 1950 CIT	Y Denver	STATE CO ZIP	80202	(303) 534-4600	Dese	ert Creek
4. LOCATION OF FOOTAGES A	WELL TSURFACE: SOO A	ttachment	e and the second			COUNTY	San Juan
QTR/QTR, SE	CTION, TOWNSHIP, RAN	IGE, MERIDIAN:				STATE:	HATU
11.	CHECK APPI	ROPRIATE BOXE	S TO INDICAT	E NATURE	OF NOTICE, REP	ORT, OR	OTHER DATA
	SUBMISSION				YPE OF ACTION		
		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	OF INTENT in Duplicate)	ALTER CASING		FRACTUR	TREAT		SIDETRACK TO REPAIR WELL
Approxima	te date work will start:	CASING REPAIR		NEW CON	STRUCTION		TEMPORARILY ABANDON
		CHANGE TO PREVI	OUS PLANS	OPERATO	R CHANGE		TUBING REPAIR
		CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
SUBSEQ	UENT REPORT	CHANGE WELL NA	ME	PLUG BAC	K	$\overline{\Box}$	WATER DISPOSAL
	Original Form Only)	CHANGE WELL ST		PRODUCT	ION (START/RESUME)	\Box	WATER SHUT-OFF
Date of wo	rk completion:	1 <u>二</u>	DUCING FORMATIONS	=	TION OF WELL SITE		OTHER: Change of Operator
		CONVERT WELLT		=	ETE - DIFFERENT FORMATIO	-	
As of Dec		Chevron U.S.A. Ir			nduding dates, depths, voluthe Aneth Unit. Th		sor operator is Resolute
NAME (PLEASE	PRINT) Jo	set Pasque	e	TI	TLE Vice P	resid	lest

APPROVED 12 29 2004 EE

Division of Oil, Gas and Mining
Earlone Russell, Engineering Technician

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS A	ND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit.
SUNDRY	Y NOTICES AND REP	ORTS ON W	/ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
				7. UNIT or CA AGREEMENT NAME:
	new wells, significantly deepen existing wells laterals. Use APPLICATION FOR PERMIT T	O DRILL form for such p	proposals.	Aneth Unit
1. TYPE OF WELL OIL WELL	. GAS WELL O	THER See attac	ched exhibit.	8. WELL NAME and NUMBER: See attached exhibit.
SUNDRY NOTICES AND REPORTS ON WELLS A. FIRMANIA Navajo TYPE OF BULL OIL WELL OIL WELL ORS WELL OTHER Sea attached exhibit. Sea ettached exhibit. Sea ettached. Sea ettached.			API NUMBER: See attached exhibit.	
3. ADDRESS OF OPERATOR:			E	10. FIELD AND POOL, OR WILDCAT:
	TY Denver STATE C	O ZIP 80202	(303) 534-4600	Aneth
3020033700000				county: San Juan
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO IN	DICATE NATU	IRE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
		<u></u>		REPERFORATE CURRENT FORMATION
				SIDETRACK TO REPAIR WELL
Approximate date work will start:				TURING BEDAIR
		=		VENT OR FLARE
SUBSEQUENT REPORT		لسا		WATER DISPOSAL
		=		☐ WATER SHUT-OFF
Date of work completion:				<u></u>
				E Official O
As of December 1, 2004,	, Chevron U.S.A. Inc. resign	-	•	
				DEC 2 2 2004
				DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Chevron	U.S.A. Inc.	0210	πιτιε A. E. Wacker, At	torney-in-Fact
_			DATE 12/20/2004	· ·
(This space for State use only)			Division of C	Dil, Gas and Mining sell, Engineering Technician

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	was a file on:	12/1/2004
FROM: (Old Operator):	TO: (New Operat	tor):
N0210-Chevron USA, Inc.	N2700-Resolute Na	atural Resources Company
PO Box 4791	1675 Broad	way, Suite 1950
Houston, TX 77210-4791	Denver, CO	80202
Phone: 1-(713) 752-7431	Phone: 1-(303) 534	-4600
CA No.	Unit:	ANETH
WELL(S)		

NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
ANETH U H307	07	400S	240E	4303730122		Indian	ow	S
ANETH H 409	09	400S	240E	4303716324		Indian	ow	P
NAVAJO A-9/41-14 (ANETH H-114)	14	400S	240E	4303716310		Indian	ow	P
ANETH UNIT E114	14	400S	240E	4303730093	7000	Indian	ow	P
ANETH UNIT H414 (MULTI-LEG)	14	400S	240E	4303730123		Indian	OW	P
NAV TRB E-1 (H415)	15	400S	240E	4303716126	7000	Indian	ow	P
ANETH U G215	15	400S	240E	4303730066	7000	Indian	ow	S
ANETH U E417	17	400S	240E	4303730134	7000	Indian	ow	P
ANETH U G218	18	400S	240E	4303730131	7000	Indian	ow	P
ANETH U G418	18	400S	240E	4303730132	7000	Indian	ow	P
ANETH U H318	18	400S	240E	4303730136	7000	Indian	OW	P
ANETH U H119	19	400S	240E	4303730133	7000	Indian	ow	P
ANETH U F120	20	400S	240E	4303730135	7000	Indian	OW	P
ANETH U F121	21	400S	240E	4303730117	7000	Indian	ow	P
ANETH A 27-03 (G327)	27	400S	240E	4303716226	7000	Indian	ow	P
ANETH 33-D4 (H433)	33	400S	240E	4303716229	7000	Indian	OW	S
ANETH 34-C1 (G134)	34	400S	240E	4303716225	7000	Indian	OW	S
ANETH 34-C3 (G334)	34	400S	240E	4303716227	7000	Indian	OW	S
ANETH 34-D4 (H434)	34	400S	240E	4303716230	7000	Indian	ow	S
NAV TRB Q-6 (G335)	35	400S	240E	4303716115	7000	Indian	OW	P
NAVAJO TRIBE Q-7 (H435)	35	400S	240E	4303716130	7000	Indian	OW	P
NAV TRB F-12 (L130)	30	400S	250E	4303716138	7000	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

6b. Inspections of LA PA state/fee well sites complete on:

Enter	date	after	each	listed	litem	is	comp	lete	ed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 12/22/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 12/13/2004

	(•	<u> </u>	
3.	The new company was checked on the Department of Com	nmerce, Di	vision of Corpora	tions Database on:	11/22/2004
4.	Is the new operator registered in the State of Utah:	YES Bu	siness Number:	5733505-0143	
5.	If NO, the operator was contacted contacted on:			-	
6а	(R649-9-2)Waste Management Plan has been received on:		reques	sted	

12/20/2004

7. Federal and Indian Lease Wells: The BLM and or the BIA has appropriate or operator change for all wells listed on Federal or Indian leases on:		merger, na not yet	me cha BIA	inge, not yet
8. Federal and Indian Units:				
The BLM or BIA has approved the successor of unit operator for wells listed on:		not yet	_	
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:		n/a	ine .	
10. Underground Injection Control ("UIC") The Division has appro- Inject, for the enhanced/secondary recovery unit/project for the water disposal we			nsfer of	Authority to
DATA ENTRY:				
1. Changes entered in the Oil and Gas Database on: 12/29/2004	.			
2. Changes have been entered on the Monthly Operator Change Spread Sheet on:		12/29/200	<u>4</u>	
3. Bond information entered in RBDMS on:	.			
4. Fee/State wells attached to bond in RBDMS on:	<u>.</u>			
5. Injection Projects to new operator in RBDMS on: separate list	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	n/a			
FEDERAL WELL(S) BOND VERIFICATION:				
1. Federal well(s) covered by Bond Number: B001263	-			
INDIAN WELL(S) BOND VERIFICATION:				
1. Indian well(s) covered by Bond Number: B001264	-			
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number		B001262	2_	
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on:	not yet	<u> </u>		
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and inform of their responsibility to notify all interest owners of this change on:	med by a	letter from th	e Divisi	on
COMMENTS:				

	FORM 9			
ı	5.LEASE DESIGNATION AND SERIAL NUMBER I-149-IND-8837			
SUNDR	RY NOTICES AND REPORTS	S ON W	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO
	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: ANETH UNIT H414 (MULTI-LEG)
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOU	9. API NUMBER: 43037301230000			
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite	9. FIELD and POOL or WILDCAT: GREATER ANETH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0300 FSL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 14 Township: 40.0S Range: 24.0E Meridian: S				COUNTY: SAN JUAN
				STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NAT	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ ALT	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сна	ANGE TUBING	CHANGE WELL NAME
6/8/2015	CHANGE WELL STATUS	☐ cor	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	□ FRA	ACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE		JG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ SIDI	ETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	▼ TUBING REPAIR	☐ VEN	NT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	☐ SI T	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	□ отн	HER	OTHER:
Resolute Natural Re	COMPLETED OPERATIONS. Clearly show sources respectfully submit	its this	sundry as notice of	Accepted by the
a tubing repair or	n the above well attached a schematic.	are the	procedures and	Utah Division of Oil, Gas and Mining
				Date:
				By: Der K Dunt
NAME (PLEASE PRINT)	PHONE NUM	/BER ⊤	ritle	
Erin Joseph	303 573-4886		Sr. Regulatory Analyst	
SIGNATURE N/A			DATE 6/2/2015	

Sundry Number: 63733 API Well Number: 43037301230000



Natural Resources

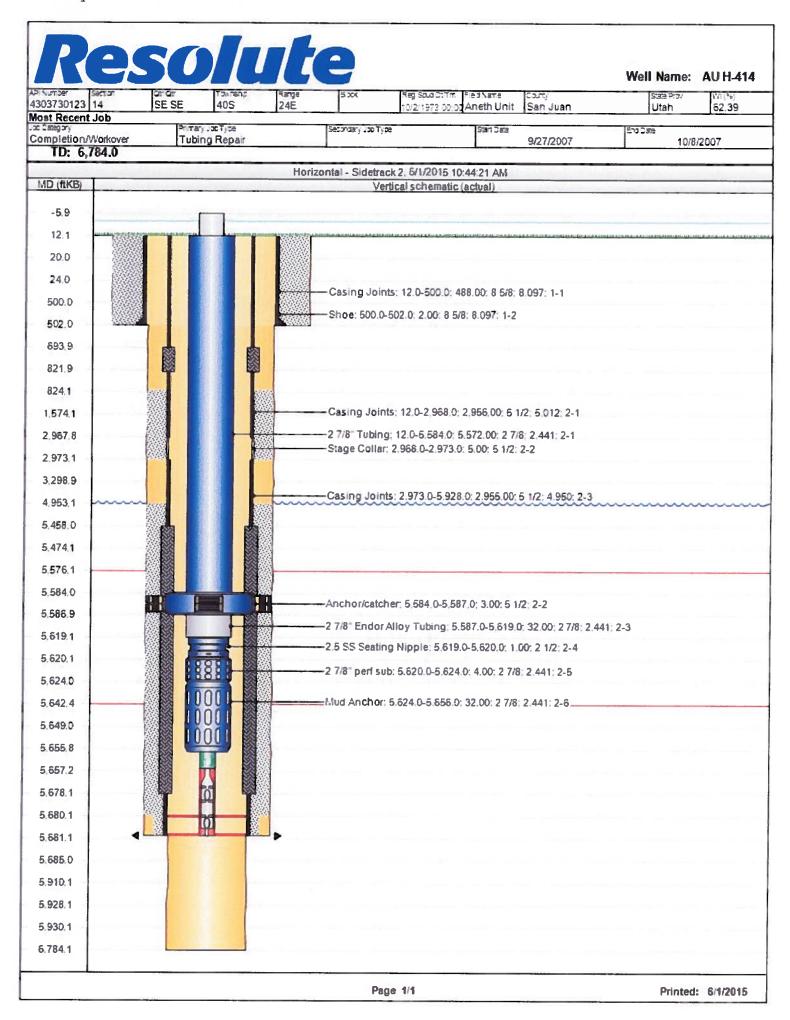
AU H-414 Tubing Repair

Procedure

- 1) MIRU
- 2) LD UPCO rods & insert pump.
- 3) Pull production tubing & LD BHA. (LD prod tbg after clean-out run)
- 4) Clean out to 5675' (KOP). Reverse circulate clean.
- 5) Run production equipment (tbg/pump/rods).

 Note: YB prod tbg, reconditioned KD63 rods & H-F pump.
- 6) Hang on & check pump action.
- 7) RDMOL
- 8) Notify operations.

Sundry Number: 63733 API Well Number: 43037301230000



Sundry Number: 63733 API Well Number: 43037301230000



Well Name: AU H-414

APINUTIDE Section OF OF TOUTIERD Range 5000 STOR Flexible County State Prov. (Vir.(%) 4303730123 14 SE SE 40S 24E 10/2/1973 50:00 Aneth Unit San Juan Utah 62.39

9/D	Horazota - Orginal Hole, 10/2/2007			
item)	Vence screment (scree)			
er	П			
=				
21				
5.2	Data ing uplints in 2 0-500 0 27 488 00 8 8 8 8 9 9 7 1-4			
==	488 CC 8 8.8 (8 057, 144) 8 nce 800 0-800 0 000 8 6% 000 8 097, 144			
===	30000			
ent.				
a t	TIT			
Di.	Cesing Joints +1 0-1 560 0 2 956 00 5 +2 5 0+2 5			
	2 7/8" Tubing 12 0-8 884 0 8 870 00/2 7/8 12 441, 04			
121	80 8 8 9 5 0 8 1 2 5 6 8 0 2 8 7 8 0 1 8 6 1 2 5 6 8 1 2 5 6 6 8 1 2 5 6 6 8 1 2 5 6 6 8 1 2 5 6 6 8 1 2 5			
1202				
=	Ossing Johns, 2,973,0-6,973,0 2,953,00,9-12,4,950,0-6			
403				
0				
D-1	Anchor (campar) 6 554 C- 5 547 C) 2 CC 5 1 2 2 2			
261	27/3" Brook Alicy Tubing			
44	2 44/ 2-9 2 5 88 Bessing Nobel 8 6/ 9/0 5 600 0/ 600 2 1/2 2-4			
=	2 8 83 C 6 85 % C 2 0C 2 7 8 2 44 4 23 2 3 8 8 8 8 8 9 7 9 8 2 0 C 2 7 8 2 4 4 4 2 2 4 2 3 8 8 8 8 8 9 7 9 8 2 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9			
242	3 624 C 4 CC 2 7/8 2 441 2-6			
80-	Muel Andron 6 604 04 686 0			
100				
271				
2				
=				
•				
-				
NE3				
r.				
2.1				
38				
SEA				
-	12 0.7973			
ms -	-			
G.S				
•				
-2	- 8			
-	Brose 5 923 C-6 500 C 100 S			

Tubir	g							N		
Tubing Sescrippin Tubing - Production				Set Dec	Set Depth (1/5) 5,656.0		Run Data 0 10/2/2007		Pul Data	
. ts	Den Des	05 (m)	C (in)	IVI (IDIS)	Grade	Top Thread	Len (T)	Tag (#/5)	5km (f)/(5)	
173	2 7/8" Tubing	2 7/8	2.441	6.50	J-55		5,572.00	12.0	5 584 0	
1	Anchor/catcher	5 1/2					3.00	5.584.0	5,587.0	
	27/8° Endor Alloy Tubing	2 7/8	2.441	6.50			32.00	5,587.0	5.619.0	
1	2.5 SS Seating Nipple	2 1/2					1.00	5,619.0	5,620.0	
1	2 7/8° perf sub	2 7/8	2.441	6.50	J-55		4.00	5,620.0	5,624.0	
1	Mud Anchor	2 7/8	2.441	6.50	J-55		32.00	5,624.0	5,656.0	

Sundry Number: 69328 API Well Number: 43037301230000

	FORM 9				
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: I-149-IND-8837				
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO		
	pposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: ANETH		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ANETH UNIT H414 (MULTI-LEG)		
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOU	IRCES		9. API NUMBER: 43037301230000		
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite	2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext	9. FIELD and POOL or WILDCAT: GREATER ANETH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0300 FSL 0500 FEL	COUNTY: SAN JUAN				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 1-	ian: S	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	New construction		
6/29/2015					
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION		
Julio O. Opuu.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON		
	✓ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
Resolute Natural R	COMPLETED OPERATIONS. Clearly show desources respectfully submit pair on the above well was	its this sundry as notice	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 22, 2016		
NAME (PLEASE PRINT) Erin Joseph	PHONE NUME 303 573-4886	BER TITLE Sr. Regulatory Analyst			
SIGNATURE		DATE			
N/A		1/22/2016			

RECEIVED: Jan. 22, 2016